

Article

A Study on the Effects of Starches on the Properties of Alkali-Activated Cement and the Potential of Starch as a Self-Degradable Additive

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Abstract: An urgent problem of geothermal energy source development is how to cut down the production costs. The use of temporary sealing materials can reduce the costs associated with the circulation lost by plugging, and increase the production by self-degradation. Based on the utilization of starches as self-degradable additives in the medical field, this paper investigated the effects of three kinds of starches, namely corn starch (CS), hydroxypropyl starch (HPS) and carboxymethyl starch (CMS) on the properties of alkali-activated cement (AAC). In addition, the thermal properties of starch, the compressive strength and microstructures of the cement with starch were tested, to evaluate the potentiality of starch as self-degradable additive for geothermal cement. The analysis showed that: (1) all the starches have the effect of increasing the apparent viscosity, prolonging the setting time and reducing the static fluid loss of alkali-activated cement; (2) the addition of starch increased the number of pores in 200 °C-heated cement, facilitated the leaching process, and thus promoted the self-degradation; and (3) among the three starches, CMS has the most potential as a self-degradable additive.

Keywords: alkali-activated cement; starch; self-degradable additives; geothermal wells

1. Introduction

Geothermal reservoirs are usually constructed in fractured formations, which results in the lost circulation problem during drilling operations. Lost circulation leads to increased material waste and the time cost of non-drilling. The cost associated with the lost circulation usually accounts for more than 20% of the total costs for drilling in geothermal development [1–3]. Therefore, the fractured formations must be plugged in order to reduce the development costs.

Besides the high temperature, another feature that geothermal reservoirs have is that the reservoirs contain corrosive gases, such as CO₂ and H₂S [4]. This feature requires that any sealing material have high temperature resistance and corrosion resistance. Alkali-activated cementitious materials (AAC) are resistant to high temperature and acid corrosion, compared with the failure of Portland cement [5]. Binder gels, as the main reaction product in these hydrated Na₂O-CaO-Al₂O₃-SiO₂ systems, promote the development of high mechanical strength and durability. The gels, not significantly affected by exposure to elevated temperatures, also protect the materials from acid corrosion [6,7]. The utilization of industrial by-products to produce alkali-activated cement decreases the negative impacts on environment [8]. Slag and fly ash are the industrial by-products most frequently used to manufacture AAC.

After the fractures are plugged with the sealing materials to resume the drilling operations until the wellbore structure is completed, the fractures should be opened later by disintegration for the

hydraulic-stimulation process. The drilling temperatures of geothermal wells seldom exceed 116 °C, with an average temperature of around 85 °C, due to the cooling effect of circulating fluids. However, the well temperature can rise up to more than 200 °C under static conditions, when the drilling is completed [9,10]. The ideal material should provide sufficient strength to seal the fractured formations and prevent lost circulation at about 85 °C, but degrade after the drilling operation at 200 °C and contact with water.

Scientists at Brookhaven National Laboratory have added sodium carboxymethyl cellulose (CMC) into sodium metasilicate-activated slag/Class C fly ash cementitious materials, to develop temporary sealing materials [10,11]. The thermal degradation properties of CMC, the compressive strength, porosity and the self-degradation of the cement were tested. The conclusion was reached that high molecular weight CMC rendered two important features to the water-catalyzed self-degradation of heated cement: one was the high heat generated in exothermic reactions in cement; the other was the introduction of extensive porosity into the cement. The shortcoming of the material is that the addition of CMC significantly increased the viscosity, which has a negative effect on the pumpability of cement slurries.

The viscosity of 1% high molecular weight CMC solution reaches about 400~500 mPa·s [12]. When starch is used in a drilling fluid, it has little effect on the plastic viscosity, and the viscosity of 2% starch solution is in general below 120 mPa·s [12]. Starch is similar to CMC in chemical constitution and thermal degradation properties [13]. It has also been used in drilling fluids as a filtrate reducer. Besides being widely used as biodegradable additives in biodegradable cement [14], starch has also been usually used to develop starch-based water reducing agents and hydration heat regulating materials [15–17]. Therefore, this paper studied the effects of starch on the properties of alkali-activated cement, and investigated the potential of starch as a self-degradable additive. The results of the study will be of reference and guiding significance to the application of starch in the field of geothermal cement development.

Lost circulation causes material waste and an increase in non-productive time, and leads to the risk of the wellbore instability (collapse) [18–20]. In addition, after the drilling operation is resumed by using the materials and continues until the wellbore structure is completed, the hydraulic stimulation process begins. The ideal materials will disintegrate both in hot water at 200 °C and when coming in contact with water during stimulation operations after exposure to dry heat at 200 °C, depending on the geothermal well conditions. As the hydraulic stimulation initiates the opening of existing fractures [21,22], the sealing materials that were used to plug the fractures must be disintegrated by high pressure water to reopen the sealed fractures. However, the self-degradation of the ideal material will happen during the changes of geothermal well conditions, not consume additional operating time and materials, and thus further save costs.

The rheological properties at room temperature, the setting times at 85 °C, the static fluid loss, the compressive strength and the hydration products of cement after curing at 85 °C were studied to investigate the effects of corn starch (CS), hydroxypropyl starch (HPS) and carboxymethyl starch (CMS) on the properties of alkali-activated cement. In addition, the thermal properties of the starches, the compressive strength and microstructures of 85 °C-cured cement after 200 °C-heated and immersed in water, were studied to evaluate the potentiality of the starch as self-degradable additives.

2. Materials and Methods

2.1. Materials

Corn starch (CS), hydroxypropyl starch (HPS) and carboxymethyl starch (CMS) were respectively obtained from Kanglida Food Co., Ltd. (Beijing, China), Baiying Biology Technology Co., Ltd. (Jiangxi, China) and Runda Chemical Co., Ltd. (Renqiu, China). The physical and chemical characteristics of the starches are shown in Table 1. Fineness is the weight percent of particles in starch with a size smaller than 150 µm. The viscosity refers to the apparent viscosity of a 3% (w/v) starch suspension.

The swelling power (g/g) and solubility (%) were determined according to the method described by Rafiq (as shown in the measurements) [23].

Table 1. The physical and chemical parameters of starches.

Parameters	CS	HPS	CMS
Appearance and odor	White powder and no odor		
Fineness (%)	96.52	97.37	95.24
Viscosity (mPa·s)	5.3	25.6	48.0
Water content (%)	7.05	5.21	8.57
pH (3%)	7.34	7.26	10.12
Swelling power (g/g)	9.16	26.38	47.65
Solubility (%)	5.49	3.81	1.21

The slag was obtained from Xinding Minerals Processing Plant (Lingshou, China). The fly ash was supplied by Luyuan Power Resource Development Groups Co., Ltd. (Dongying, China). Sodium metasilicate was supplied by Qingdao Yousuo Chemical Technologies, Inc. (Qingdao, China). The chemical compositions of slag and fly ash measured by Inductively Coupled Plasma-Atomic Emission Spectrometric (ICP-AES) are shown in Table 2. The weight percent of uncertain components of the fly ash and slag are presented as “others”.

Table 2. The chemical compositions of slag and fly ash detected by ICP-AES.

Component	CaO	SiO ₂	Al ₂ O ₃	MgO	Fe ₂ O ₃	K ₂ O	TiO ₂	MnO	Others
Fly ash	17.70	37.33	20.42	1.96	4.93	1.18	0.79	0.06	16.48
Slag	36.55	31.13	14.37	9.13	0.52	0.42	1.19	0.31	7.88

The AAC formula had slag/Class C fly ash ratio of 80/20 by weight. 6% sodium metasilicate with a silica modulus (SiO₂/Na₂O) of 1 was added by total weight to the dry pozzolana cement. Water was added at a water/dry pozzolana cement ratio of 0.6 to prepare the cement paste. The starches and dry pozzolana cement were blended thoroughly and uniformly prior to being added to water. The AAC without any starches was considered as control sample. The three kinds of starches, CS, HPS and CMS, were added into AAC by the total weight of pozzolana cement. AAC with 1%, 2% and 3% of starches were cured in air at room temperature for 72 h, afterwards, all set cements were cured at 85 °C for 24 h (85 °C-cured). In addition, AAC with 3% starches were further heated for 24 h in an oven at 200 °C (200 °C-heated), and then immersed in water for 2 h and 24 h. The starch powders (4 g) were immersed in filtrate (15 mL) obtained by an API filter tester (Haitongda SD6, Qingdao, China) from the control slurry. The starches immersed in filtrate were cured at room temperature for 72 h and at 85 °C for 24 h, and then dried at 105 °C for 5 h to prepare filtrate-treated starch. The preparation of water-immersed starch is similar to the preparation of the filtrate-treated starch, except for the substitution of water by cement filtrate.

2.2. Measurements

Starch samples (500 mg, dry basis) taken in pre-weighed centrifuge tubes with 25 mL of distilled water were heated at 85 °C in a water bath for 1 h. The suspension was then cooled to room temperature and centrifuged at 3000 r/min for 15 min. The supernatant obtained was carefully decanted in pre-weighed Petri dishes and dried at 110 °C in a hot air oven until a constant weight (A) was obtained. The swollen starch sediment was weighed (B) for calculating swelling power. Swelling power (g/g) and solubility (%) were calculated from the given equations:

$$\text{Solubility} = \frac{A}{S} \times 100, \quad (1)$$

$$\text{Swelling power} = B \times \frac{100}{S(100 - \text{Solubility})}, \quad (2)$$

where A = weight of dried supernatant. B = weight of wet sediment. S = weight of sample.

The apparent viscosities at different rotational speeds of the cement slurries containing 1% CS, HPS and CMS, respectively, were measured on a Brookfield viscometer (Brookfield 8542373, Middleboro, MA, USA).

The fluid loss of control and AAC with 1%, 2% and 3% starch at room temperature medium pressure (RTMP 20 °C and 0.69 MPa) for 7.5 min and high temperature high pressure (HTHP, 85 °C and 3.15 MPa) for 7.5 min were respectively measured on an API Filter Tester and HTHP Filter Tester (Haitongda GGS42-2, Qingdao, China).

The setting times of AAC with 1%, 2% and 3% starch were measured according to Chinese National Standard GB/T1346-2011, on a Vicat needle apparatus (Shengweike SKW-ISO, Tianjin, China), at 85 °C.

Compressive strength was tested according to Chinese National Standard GB 10238-2005 and Chinese Petroleum and Natural Gas Industry Standard SY/T 6544-2010 on a servo universal testing machine (Chandler YAW-300B, Chengdu, China) with a loading rate of 17.1 kN/min. The cube samples with the size of 50.8 mm × 50.8 mm × 50.8 mm (2 in × 2 in × 2 in) were casted. Three cubic specimens of each composition were prepared to measure the compressive strength.

Powder X-ray diffraction (XRD) carried out on a diffractometer (Rigaku D/max, Tokyo, Japan) was employed to identify the crystalline phases of the 85 °C-cured and 200 °C-heated samples. The samples were crushed, ground and passed through a 300 mesh screen. The scanning regions were between 2θ values of 3° and 70°, at a resolution of 0.02°/step.

The thermal degradation properties of raw and filtrate-treated starch were checked on a Thermo Gravimetric Analyzer (TA Instruments Q600, New Castle, DE, USA) under a nitrogen atmosphere with the temperature range from a room temperature of ca. 20.0 °C to 450.0 °C at a heating rate of 10.0 °C/min.

Fourier Transform Infrared Spectrometry (FTIR) experiments were conducted to investigate the volume expansion effects of filtrate on starches. The IR spectra of starches were run as KBr pellets on an impact spectrometer (410 FTIR, Nicolet, Madison, WI, USA) in the frequency range 4000–400 cm⁻¹.

The microstructures of AAC with 3% different starches immersed in water for 24 h were observed on a Scanning Electron Microscopy (XL30SFEG, FEI, Hillsboro, OR, USA) running at an accelerating voltage of 20 kV.

The gelatinization profiles of the starches with distilled water (CS, HPS and CMS) and the starches with the cement filtrate (CS-1, HPS-1 and CMS-1) were measured on a differential scanning calorimetry (DSC). The 6 g starches were mixed with 20 mL distilled water or cement filtrate to prepare the samples. DSC (TA Instruments Q2000) test was carried out under a nitrogen atmosphere (50 mL/min) with a scan rate of 10 °C/min from 20 °C to 100 °C. The 5–10 mg liquid samples were sealed in hermetic aluminum crucibles.

The Barrett-Joyner-Halenda (BJH) pore size distribution (<130 nm) was determined by N₂ gas adsorption on a Quadrasorb SI device, manufactured by Quantachrome Instrument Corp. (Boynton Beach, FL, USA). The apparent porosity test was carried out on the cube samples with the size of 50.8 mm × 50.8 mm × 50.8 mm. According to ASTM C-20 Standard [24], the apparent porosity (%) was calculated with the following equation:

$$P_s = \frac{m_s - m_d}{m_s - m_i} \times 100, \quad (3)$$

where m_s = mass of the sample saturated in water (g), m_d = mass of the dried sample (g), m_i = mass of the sample saturated with and suspended in water (g).

3. Results and Discussion

3.1. Rheological Properties

The rheological properties are an important index to evaluate the performance of cement [25]. The rheological properties play an important role in the application of cement. For example, as a

large viscosity has negative impact on the pumping, the viscosity of cement must be kept low enough to ensure pumpability, in the cementing process at the drilling field [26]. Undesirable rheological properties also lead to the settling of solids in cement compositions, which results in defective cementing and failure of the set cement to provide zonal isolation. However, the addition of CMC significantly increased the viscosity of cement, which has a negative effect on its pumpability.

As shown in Figure 1, all the starches have enhancing effects on the viscosity of cement slurry. At the test rotational speeds of 10 r/min and 50 r/min, the apparent viscosities of AAC containing 1% CS, are 1740 mPa·s and 611.9 mPa·s, the apparent viscosities of AAC containing 1% HPS are 1020 mPa·s and 419.9 mPa·s, and the apparent viscosities of AAC containing 1% CMS are 1980 mPa·s and 851.8 mPa·s. The effect sequence of starches on cement viscosity is as follows: CMS > CS > HPS. As reported in literature [27], the addition of an alkali component to the starch significantly enhances the swelling of the starch granules and expedites the gelatinization process. As the AAC slurry is alkaline, it expedites starch gelatinization. The swollen amorphous starch granules increased the viscosity of the cement slurry, as a result of their increased spatial volume around the granules.

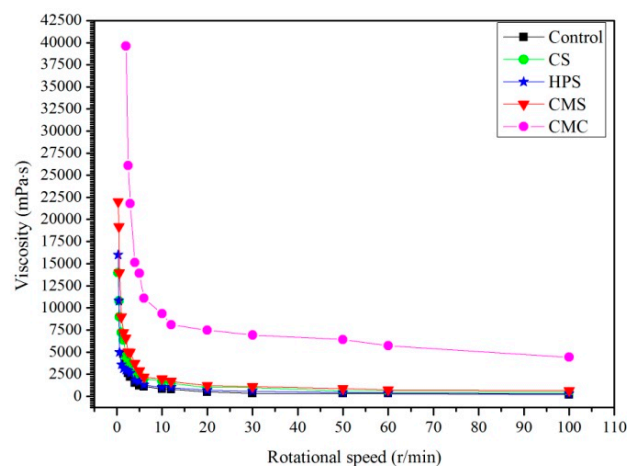


Figure 1. The apparent viscosities of control and AAC with 1% CS, HPS, CMS or CMC, at different rotational speeds.

The apparent viscosity of cement slurry decreases rapidly with the increasing rotational speed. As the rotational speed increases from 1.5 r/min to 100 r/min, the apparent viscosity of AAC with 1% CMS decreases from 7198 mPa·s to 659.9 mPa·s; AAC with 1% HPS decreases from 3159 mPa·s to 259.9 mPa·s; AAC with 1% CS decreases from 6399 mPa·s to 521.9 mPa·s; the apparent viscosity of control decreases from 4799 mPa·s to 198.0 mPa·s. The viscosity of AAC with 1% CMS declines the most rapidly along with the increase of rotational speed, indicating that it exhibits the most obvious shear-thinning phenomenon.

All of the cement slurries in this paper show obvious shear-thinning phenomena. Besides that, at the test rotational speeds of 10 r/min and 50 r/min, the apparent viscosities of AAC with 1% CMC are 9358 mPa·s and 6419 mPa·s. The increasing effect of CMC is distinctly stronger than that of the three starches with the same dosage, as shown in Figure 1. The results indicate that the substitution of starches for CMC can enhance the pumpability of the cement slurry by decreasing the viscosity.

3.2. Static Fluid Loss

In cementing operations, a large fluid loss of cement leads to a massive water loss, which has a negative influence on cementing quality by slowing down the hydration to decline the strength of cement [28]. What is worse is that some fine cement particles enter the rock, together with the massive water lost from the cement slurries, plug the pores and reduce the permeability of rock, and thus result in a decline of fluid production [29]. Starch has been widely used in drilling fluids as fluid

loss reducers. In drilling fluids, starch decreases the fluid loss by two approaches: on the one hand, the starch absorbs moisture to reduce the free water; on the other hand, vesicular substances formed by starch can enter into the spaces of mud cake to plug the path way of water, and further reduce the fluid loss [18].

As shown in Figure 2, the RTMP static fluid loss of control is 78.4 mL; the RTMP static fluid loss of AAC with 3% CS is 50.7 mL; the RTMP static fluid loss of AAC with 3% HPS and CMS are 53.5 mL and 48.6 mL. As the addition of 3% CS, the RTMP fluid loss is decreased by 35.3%; as the addition of 3% HPS and CMS, the RTMP fluid loss is decreased by 31.8% and 38.0%, respectively. The HTHP static fluid loss of AAC with 3% CS is 61.3 mL, decreased by 41.0%, when compared to control; the HTHP static fluid loss of AAC with 3% HPS and CMS are 75.7 mL and 56.9 mL, decreased by 27.1% and 45.2%. In addition, both the RTMP and HTHP fluid loss decrease as starch dosages increase: the RTMP fluid loss of AAC with 1% CMS is 54.3 mL, which declines to 48.6 mL, as the CMS dosage rises to 3%; the HTHP fluid loss of AAC with 1% CMS is decreased by 12.67%, from 65.2 mL to 56.9 mL, as the CMS dosage rises to 3%. Among these three starches, CMS has the greatest decreasing effect on static fluid loss, both on RTMP and HTHP fluid loss.

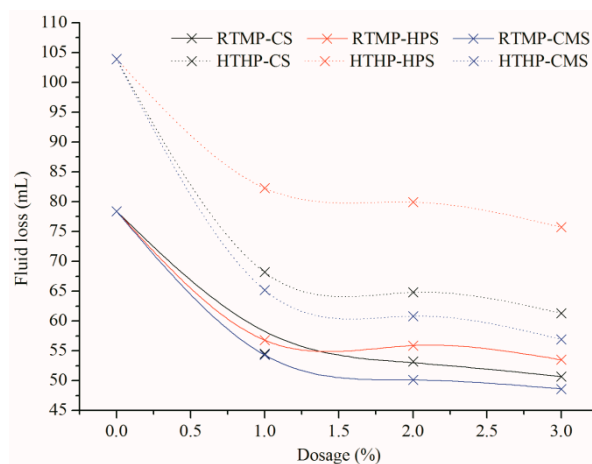


Figure 2. The static fluid loss of control and AAC with different dosage of CS, HPS and CMS.

Reference [30] has reported that poor fluid loss control of the cement slurry will lead to incomplete cement hydration and thus insufficient sealing of the borehole. A smaller fluid loss has a less negative effect on cementing quality and permeability of rock, and improves the stability of cement slurry [31]. CMS has a greater improvement in the fluid loss of AAC, when compared to CS and HPS, indicating that AAC with CMS will have an enhancement in cement quality and the stability.

3.3. Setting Times

Figure 3 shows the setting time of control and AAC with different dosages of starches at 85 °C. All the three starches prolong the setting time of the cement slurry. The prolonging influences increase as the increasing starch dosages. The sequence of the effects of starches is CMS > HPS > CS. The prolonging effect of HPS is close to CS, but that of CMS is slightly stronger. As reported in literature [32], the increment of alkali activator content leads to a slight increasing in cement setting time. The pH of the 1%, 2% and 3% (w/v) CMS aqueous suspensions are 9.26, 9.77 and 10.12, respectively. The values of pH of CMS suspensions are higher than 7.0, indicating they are alkaline. The anomalous alkaline pH values are attributable to the alkali existed in process of preparing the CMS. The residual alkali in CMS increases the alkalinity of the cement slurry, and thus further extends the setting time.

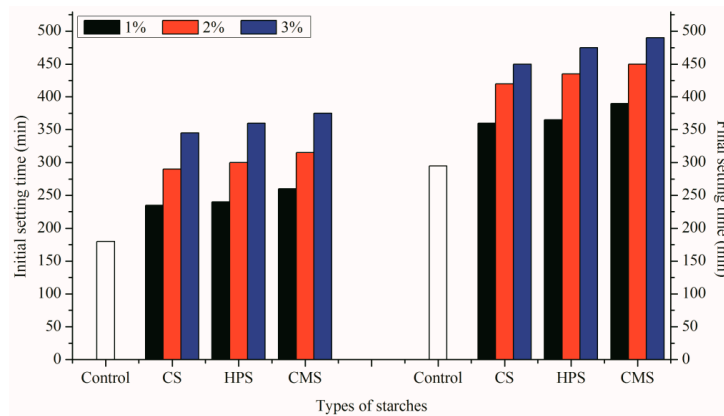


Figure 3. The setting time of control and AAC with different dosages of starches at 85 °C.

The results are in agreement with the viewpoint reported in [33] that polyhydroxy compounds have prolonging effects on cement setting. As hydration heat regulating materials, starches reduce the hydration heat by releasing the sugar chains on the cement particles [18]. This process also elongates the induction period of cement hydration, directly leads to an extension of the cement setting time.

References [15,16] suggest that starches prolong the setting time due to their hydroxyls, which could complex Ca^{2+} , and thus delay the hydration progress. Although the starches prolong the cement setting process, the delayed hydration progress can allow the cement to pump over a considerable distance of several kilometers [30].

3.4. Compressive Strength

As shown in Figure 4a, the compressive strength of 85 °C-cured control is 17.56 MPa. The compressive strength decreases as the addition of CS and HPS. However, the addition of CMS has an increasing effect on the 85 °C-cured compressive strength. The compressive strengths of AAC with 3% CS decreased by 13.72%, when compared to control; the compressive strengths of AAC with 3% HPS decreased by 18.54%. Combined with the results of setting time, we found that all three starches extend the cement setting time, and thus should decline the early age strength. However, the compressive strength of alkali-activated cement is also closely related to alkali activator content. As reported in [34], the compressive strength increases with the increasing alkali activator content. Although CMS extends the setting time to some extent, as the addition of CMS increases the alkalinity of cement slurry, 3% CMS increases the 85 °C-cured compressive strength by 12.85%.

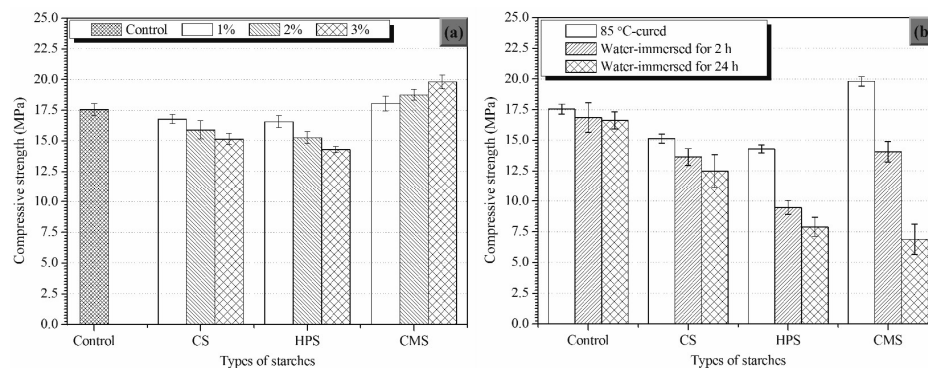


Figure 4. Compressive strengths of: (a) 85 °C-cured specimens of control and AAC with different dosages of starches; (b) 200 °C-heated specimens after immersed in water for 2 h, 24 h.

As reported in [35], after curing circulation losses, the accepted compressive strength for resuming the drilling operations is 3.5 MPa. Therefore, although the 85 °C-cured compressive strength of the cement paste in this paper is about 18 MPa, it can still meet this requirement. In addition, as the ideal material should degrade after the drilling operation at 200 °C and contact with water, a lower water-immersed compressive strength of the 200 °C-heated cement are desirable.

Figure 4b shows that the compressive strengths of all the cements decrease with the increase of immersion time. However, the reduction of control is much less than that of the cement with starches. The sequence of the decreasing effects of starches on water-immersed compressive strength is as follows: CMS > HPS > CS, when compared to their 85 °C-cured samples. The compressive strength of AAC with 3% CMS is decreased by 28.95% and 65.28%, respectively, after 200 °C-heated and immersed in water for 2 h and 24 h.

After being heated, the cements were immersed in water for 2 h and 24 h. The impregnation of water leads to some components of the cement dissolving. Besides that, the contact with pure water creates concentration gradients between the interstitial solution and the aggressive environment, as a result of which some ions in the pore solution diffuse outwards into the aggressive solution [36]. Leaching significantly reduces the compressive strength and stiffness of cement pastes [37]. Researchers have reported the decrease of mechanical properties of cementitious materials with the growth of leaching duration. Koo [38] has reported that the cumulative leach index shows an increasing trend as the water immersion time increases; the decreasing in compressive strength of the cement with an immersion time of 90 days was 58% of the compressive strength of the cement without immersion. Yang [36] tried to predict the calcium leaching behavior of cement pastes in aggressive environments, and reported that at the early period of leaching, a small increase in leaching durations corresponds to a large increase in strength loss.

3.5. XRD

Figure 5 shows XRD patterns of 85 °C-cured (a) and 200 °C-heated (b) specimens of control and AAC with 3% starches. As shown in Figure 5a,b, the additions of the three starches do not change the peak position in patterns, when compared to control after 85 °C-cured or 200 °C-heated, indicating that starches have no effect on the variety of AAC's hydration products. More significantly, however, there is an amorphous hump (between 2θ angles of 20° and 38°) in each of the XRD patterns. The binder gels as the main reaction product in these hydrated $\text{Na}_2\text{O-CaO-Al}_2\text{O}_3\text{-SiO}_2$ system, promote the development of high mechanical strength and durability. The nature of the main type of gel formed depends on various factors, such as activator type and concentration, and the relative amounts of fly ash and slag [39].

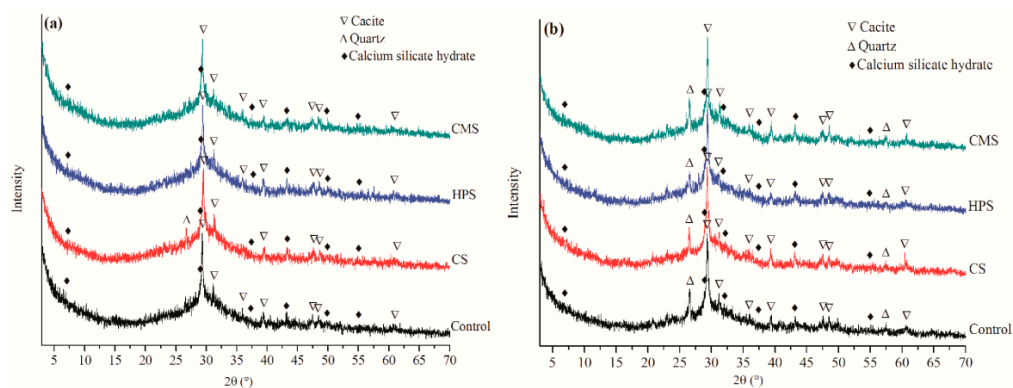
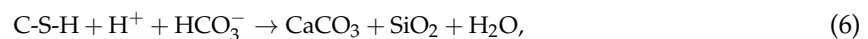
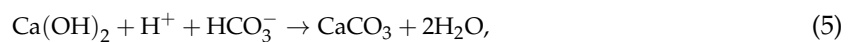
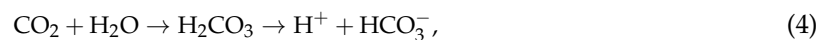


Figure 5. XRD patterns of 85 °C-cured (a) and 200 °C-heated (b) specimens of control and AAC with 3% starches.

References [40,41] reported that C-S-H (C-CaO, S-SiO₂, H-H₂O) gel dominates the reaction products, coexisting with aluminosilicate gels, and the diffuse peak at 20–25° in 2θ indicates the formation of aluminosilicate gel. The literatures also reported that the amount of added slag primarily affected the amount of reaction product and its silicate structure: as the amount of added slag increased, the amount of C-S-H gel increased and the amount of aluminosilicate gel decreased. However, the recent research reported that C-(A)-S-H (A-Al₂O₃), N-A-S-H (N-Na₂O) and possibly N-(C)-A-S-H can be presented in the fly ash/slag blended systems [7]. Reference [42] reported that sodium metasilicate-activated fly ash/slag blends contain two distinct types of binder gel, one of which resembles the C-A-S-H gel formed through alkali silicate activation of slag, and the other is the N-A-S-H gel. The significant degree of Al substitution in C-S-H generates Al-substituted C-S-H type (C-A-S-H) gel. The interaction of the fly ash with the Na supplied by the activator can lead to the formation of N-A-S-H gel. References [39,43] reported the possibility of the formation of one hybrid C-N-A-S-H gel or the coexistence of N-A-S-H and C-A-S-H phases in the systems. In this paper, all patterns have an amorphous hump between 2θ angles 20° and 25°, indicating the existence of aluminosilicate gel. The formula of the paste is 80 wt.% slag and 20 wt.% fly ash, with slag as the main ingredient. Besides that, the activator used in this paper is sodium metasilicate, which can supply Na ions to interact with the 20 wt.% fly ash and lead to the formation of N-A-S-H gel. Therefore, we believe that in this paper the C-A-S-H gel dominates the reaction products, with less N-A-S-H gel, and possibly some C-N-A-S-H gel. The variety of hydration products was not changed with the addition of starches.

Each of the XRD patterns in Figure 5 presents obvious peaks of calcite. The main part of calcite was formed during the preparation of samples, as the crushed hydrated cement contacted with CO₂ in air. As reported in literature [44], CO₂ could also react with calcium silicate hydrate to generate calcite and SiO₂, at elevated temperatures (200 °C), as follows:



The appearance of the SiO₂ peaks in Figure 5b verifies this viewpoint. In addition, the thermal degradation of starches generated CO₂ and H₂O, which also reacted with the cement hydration products to form calcite, at 200 °C. Meanwhile, [45] reported that starches have an affinity to complex calcium, under alkaline conditions. The process of sugar refining utilizes the flocculation of CaCO₃ crystals derived from the reaction between Ca(OH)₂ and CO₂. A chemistry phenomenon has been observed in this process that if starch exists, more Ca(OH)₂ is needed. Excessive calcite could decrease the compressive strength of cement by increasing the cement porosity and creating imperfect microstructures [44].

3.6. Thermo Gravimetric Analysis (TGA) and DSC

As the ideal material should plug the fractured formation at 85 °C, but degrade after the drilling operation at 200 °C and contact with water, the thermal property of the starches is an important index to evaluate the potential of starches as self-degradable additives. Figure 6 shows the TGA curves for the different (a) non-treated starches, and (b) filtrate-treated starches.

As shown in Figure 6a, the TGA curves of non-treated CS and non-treated HPS are similar. The TGA curve of non-treated CS presents three weight loss stages: the first stage is between room temperature and 251 °C with the weight loss of 14.90%; the second stage is between 251 °C and 326 °C with the weight loss of 66.28%; the third stage is between 326 °C and 450 °C with the weight loss of 13.64%. The TGA curve of non-treated CMS also presents three weight loss stages: the first stage is between room temperature and 167 °C, with the weight loss of 10.16%; the second stage is between 217 °C and 300 °C, with the weight loss of 42.09%; the third stage is between 300 °C and

450 °C, with the weight loss of 12.08%. All the main weight loss stages of these three starches are the second stage.

The second weight loss stages of the three starches, between about 200 °C and 350 °C, are assigned to the thermal degradation of the starches. Li [46] has reported that, after carboxymethylation, the decomposition temperature of the native starch decreased from 316 °C to 252 °C. Zhang [47] has also reported that the second decrease stage in weight of CMS, from 200 °C to 350 °C, corresponded to its thermal decomposition. The weight loss of non-treated CMS in the second stage is 42.09%, which is smaller than the weight loss of non-treated of CS and HPS. This phenomenon is in agreement with [48].

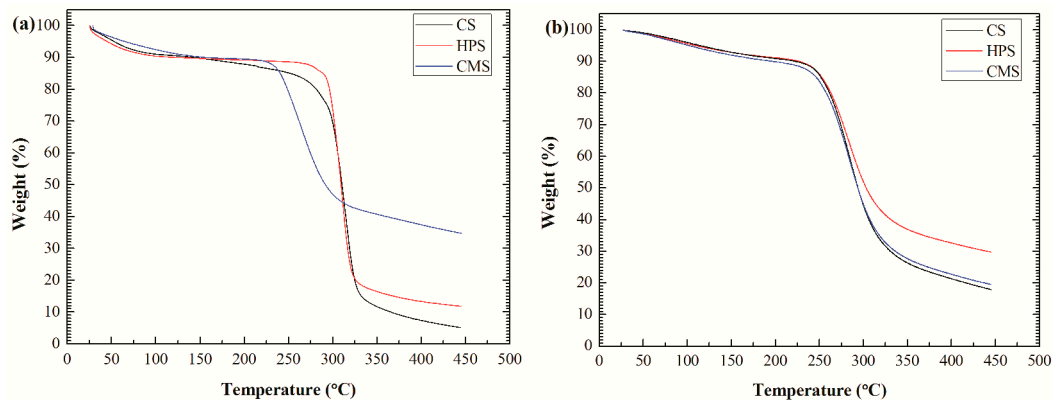


Figure 6. TGA curves for starches; (a) non-treated starches, (b) filtrate-treated starches.

As shown in Figure 6b, after the filtrate treatment process, all of the TGA curves of the three starches are similar. The main weight loss stage of CS is between 225 °C and 330 °C with the weight loss of 59.65%; the main weight loss stage of HPS is between 225 °C and 325 °C with the weight loss of 48.67%; and the main weight loss stage of CMS is between 215 °C and 330 °C with the weight loss of 57.80%. The thermal degradation temperature of filtrate-treated CMS is 215 °C, slightly lower than that of CS and HPS.

Table 3 shows the weight (g) of non-treated, water-immersed and filtrate-treated starches before and after heating at 200 °C for 5 h, and the corresponding weight loss (%). The weight losses of the filtrate-treated CS, HPS and CMS are 28.57%, 30.56% and 35.14%, respectively. The weight loss of CMS is larger, when compared to HPS and CS, resulting from its lower thermal degradation temperature. The lower thermal degradation temperature led to a higher degree of thermal degradation. As the thermal degradation of starches generates CO₂ and H₂O, the larger weight loss indicates the generation of a larger amount of the products. As mentioned before, CO₂ could react with the cement hydration products at 200 °C to form excess calcite, which leads to an increasing of the cement porosity. The larger weight loss of CMS indicates that more calcite could be generated in AAC, at 200 °C.

Table 3. The weight (g) of non-treated, water-treated and filtrate-treated starches before and after heated at 200 °C for 5 h, and the weight loss (%).

Samples	Non-Treated Starches			Water-Treated Starches			Filtrate-Treated Starches		
	Before	After	Loss (%)	Before	After	Loss (%)	Before	After	Loss (%)
CS	1.01	0.91	9.90	1.02	0.96	5.88	1.12	0.80	28.57
HPS	1.01	0.92	8.91	1.01	0.96	4.95	1.08	0.75	30.56
CMS	1.00	0.83	17.00	1.01	0.82	18.81	1.11	0.72	35.14

Figure 7 shows the images of non-treated (a), water-immersed (b) and filtrate-treated (c) starches, before and after heating at 200 °C for 5 h: (1) CS, (2) HPS, (3) CMS. As shown in Figure 7c, the volume of filtrate-treated starches expanded after heated at 200 °C for 5 h. Among all the samples, the volume

expansion of the filtrate-treated CMS is the largest, followed by filtrate-treated HPS and CS. On the contrary, all of the volume of non-treated starches, and the water-immersed CS and HPS do not show the expansion phenomenon, as shown in Figure 7a,b. The volume of water-immersed CMS displays a slight expansion.

The pH value of the filtrate is 13.16, indicating that the filtrate is alkaline. The alkali activator, sodium metasilicate dissolved in water of cement, led to the alkalinity. References [46,49–52] have reported that alkali promotes the pasting of starch by combining -OH to consume hydrogen bonds in starch, destroys the starch granule through charge-induced chain repulsion in the granule, and thus swells starch granules. The swelling starch granules take up more volume than solubilized starch solutions or more compact, rigid granules. The pH of 3% (w/v) CS suspension and 3% (w/v) HPS suspension are 7.34 and 7.26. However, the pH of 3% (w/v) CMS suspension is 10.12, which is alkaline. On the one hand, the alkaline CMS increased the alkalinity of filtrate-treated samples. On the other hand, the stronger alkaline conditions also promoted the swelling of starch granules. This is the reason for the phenomenon that the volume expansion of filtrate-treated CMS is larger than that of filtrate-treated CS and HPS.

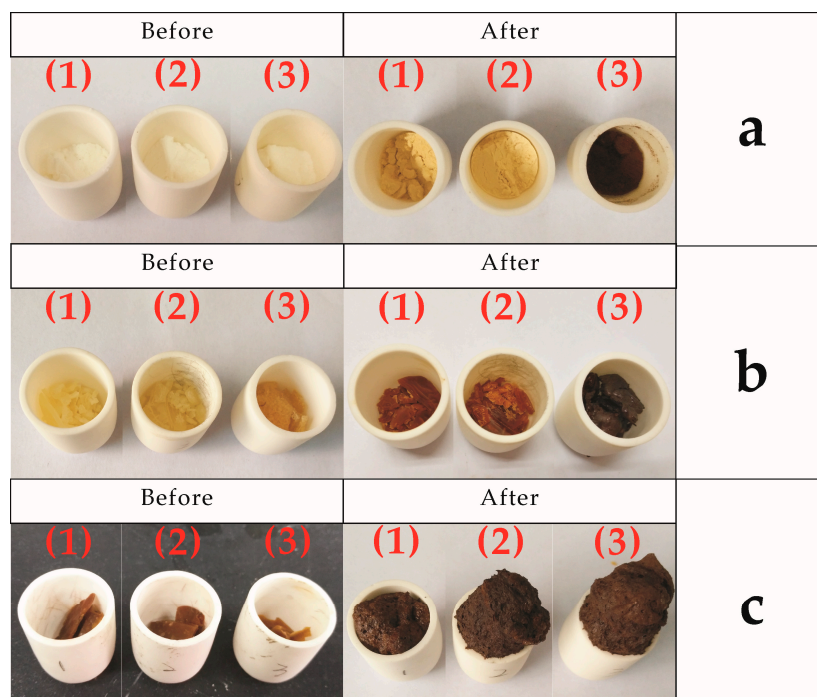


Figure 7. The images of non-treated: (a) water-treated; (b) and filtrate-treated; (c) starches after heated at 200 °C for 5 h: (1) CS; (2) HPS; (3) CMS.

The volume expansion of starch granules in cement also attributes to the increased cement porosity. The larger volume expansion and the larger weight loss of filtrate-treated CMS after heating at 200 °C indicate that the addition of CMS has a larger ability to increase the cement porosity, and thus has greater potential as a self-degradable additive in AAC.

DSC tests of the starches with distilled water (CS, HPS and CMS) and the starches with the cement filtrate (CS-1, HPS-1 and CMS-1) were carried out to investigate the effects of filtrate on starches. As shown in Figure 8, the peak gelatinization temperature of CS and HPS are 67.5 °C and 57.2 °C. Both the thermographs of CMS and CMS-1 have no peak. As shown in CS-1 and HPS-1, the peaks in thermographs of CS and HPS disappear with the presence of the cement filtrate, indicating that CS-1 and HPS-1 have gelatinized before the test. The results verify the effects of alkaline filtrate on starches that it promotes the gelatinization of the starches.

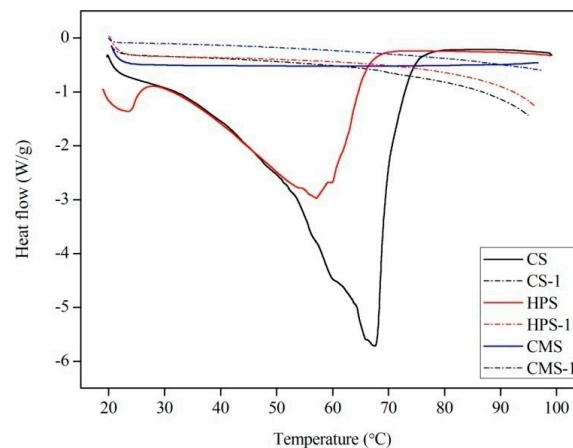


Figure 8. DSC thermographs of the starches with distilled water (CS, HPS and CMS) and the starches with the cement filtrate (CS-1, HPS-1 and CMS-1).

3.7. FTIR

In order to further investigate the effects of cement filtrate on starches, FTIR spectra were recorded for the non-treated starches (N), the filtrate-treated starches before (F) and after (A) being heated at 200 °C for 5 h. The FTIR spectra of the starches are shown in Figure 9: (a) CS; (b) HPS; (c) CMS. There are several similar bands at 2927, 1590, 1413, 1336, 1083, 782, and 462 cm^{-1} of FTIR spectra for CS-A, HPS-A and CMS-A, indicating that these filtrate-treated starches generated the same products after 200 °C heating.

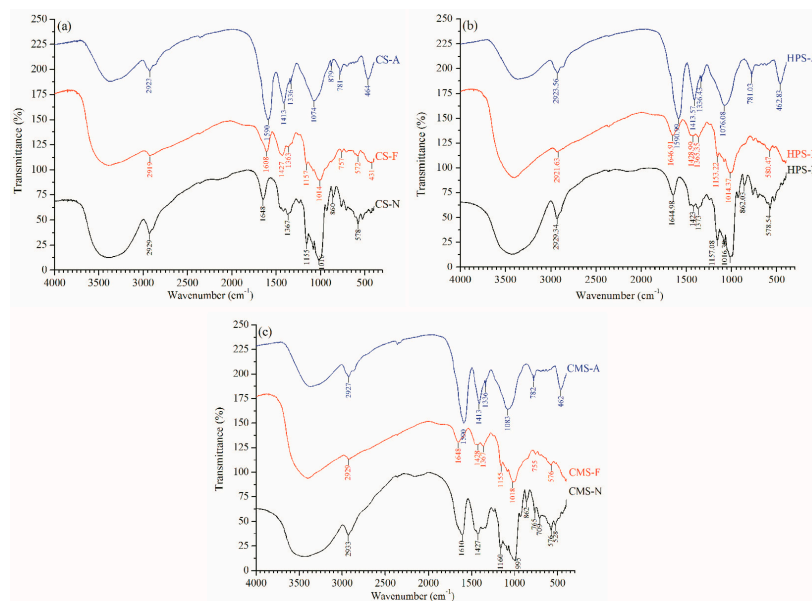


Figure 9. The FTIR spectra of non-treated starches (N), the filtrate-treated starches before (F) and after (A) heated at 200 °C for 5 h: (a) CS; (b) HPS; (c) CMS.

As shown in the FTIR spectra of the CS-A, HPS-A and CMS-A, the band between 3000 and 3900 cm^{-1} , attributed to hydrogen-bonded hydroxyls in the starch molecules, becomes smaller after filtrate-treatment; and then the band becomes smaller and narrower after heating, indicating the hydrogen-bonded hydroxyls were consumed during the filtrate-treatment period and the 200 °C-heating period. The results verify that alkali in the filtrate promotes the pasting of starch by combining with -OH groups to destroy the hydrogen bonds in starch.

The band at 2931 cm^{-1} attributed to CH_2 symmetrical stretching vibrations, remains after filtrate-treatment, but becomes smaller after heating, indicating that it was consumed during the heating period. The bands around 861 cm^{-1} and 764 cm^{-1} in the three non-treated starches are attributed to skeletal stretching vibrations of starches [48,53]. The bands between 1200 and 700 cm^{-1} are mainly attributed to polysaccharides and their isomers [54]: the bands around 1157 cm^{-1} are assigned to stretching vibration of C-O and C-C. These bands around 1157 cm^{-1} are almost constant in FTIR spectra of the CS-F, HPS-F and CMS-F after the filtrate treatment, but disappear after the $200\text{ }^\circ\text{C}$ -heating in FTIR spectra of the CS-A, HPS-A and CMS-A. These changes indicate that the filtrate treatment period does not consume the CH_2 , C-C and C-O groups, but the heating treatment consumes them.

For the $200\text{ }^\circ\text{C}$ -heated starches, there are three bands at 1590 , 1413 and 1336 cm^{-1} . These three bands are attributed to $-\text{COO}^-$, indicating the existence of carboxylate groups in these heated-starches [54]. The bands around 3300 cm^{-1} are assigned to residual $-\text{OH}$. The sharp peak at 1000 cm^{-1} is attributed to silicate [55]. The silicate results from sodium metasilicate in the filtrate. During the $200\text{ }^\circ\text{C}$ -heating period, the groups of CH_2 , O-H, C-C, and C-O reduced with a corresponding relative growth of the silicate and carboxylate bands in the samples. The thermal degradation of starches generates CO_2 and H_2O , consuming the organic groups in starches during the heating period.

In general, the filtrate-treatment period does not consume the CH_2 , C-C and C-O groups, but the alkali in the filtrate promotes pasting of starches by combining $-\text{OH}$ to destroy hydrogen bonds in the starches; the thermal degradation of the starches consumes the organic CH_2 , C-C and C-O groups, and further consumes $-\text{OH}$; the products of the filtrate-treated starches after the $200\text{ }^\circ\text{C}$ -heated contain silicate and carboxylate functions.

3.8. Self-Degradation

The microstructures of $85\text{ }^\circ\text{C}$ -cured cement after $200\text{ }^\circ\text{C}$ -heated and immersed in water were studied to evaluate the effect of starches on the self-degradability of the material. Figure 10 shows the images observed by a polarizing microscope of $200\text{ }^\circ\text{C}$ -heated specimens: (a) control, (b) AAC with 3% CS, (c) AAC with 3% HPS, (d) AAC with 3% CMS. As shown in Figure 10a, the image of control is compact without any visible pores. However, in Figure 10b–d, there are some visible pores. The number of the pores increases in accordance with the sequence of CS, HPS and CMS. Especially, with the addition of 3% CMS, the compact cement structures changed to honeycomb-like structures after the heat treatment.

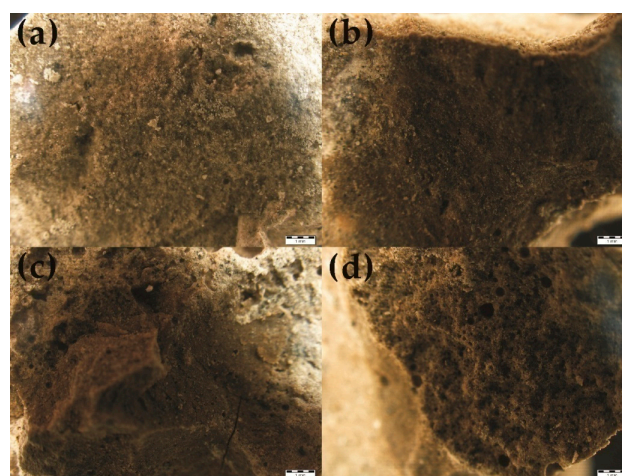


Figure 10. Images observed by a polarizing microscope of $200\text{ }^\circ\text{C}$ -heated specimens: (a) control; (b) AAC with 3% CS; (c) AAC with 3% HPS; (d) AAC with 3% CMS.

Section 3.6 shows the weight loss and volume expansion of the filtrate-treated starches after being heated. The starches in the alkali activated cement began to degrade and expand during the heating period. As mentioned before, CO_2 and H_2O , generated by the thermal degradation of the starches, could react with the cement hydration products to form CaCO_3 . Meanwhile, starches have an affinity to complex calcium to generate CaCO_3 . Both the volume expansion and the excess CaCO_3 could increase the cement porosity, and thus lead to these honeycomb structures in the cement.

Figure 11 shows SEM images of 200 °C-heated specimens immersed in water for 24 h: (a) control, (b) AAC with 3% CS, (c) AAC with 3% HPS, (d) AAC with 3% CMS. It could be observed that the sequence of the density of the specimens is (a) > (b) > (c) > (d). Besides that, there are some cracks in (c) and (d), especially in (d). The density of the structures directly affects the strength of the samples. Loose internal structures lead to a strength decline [56].

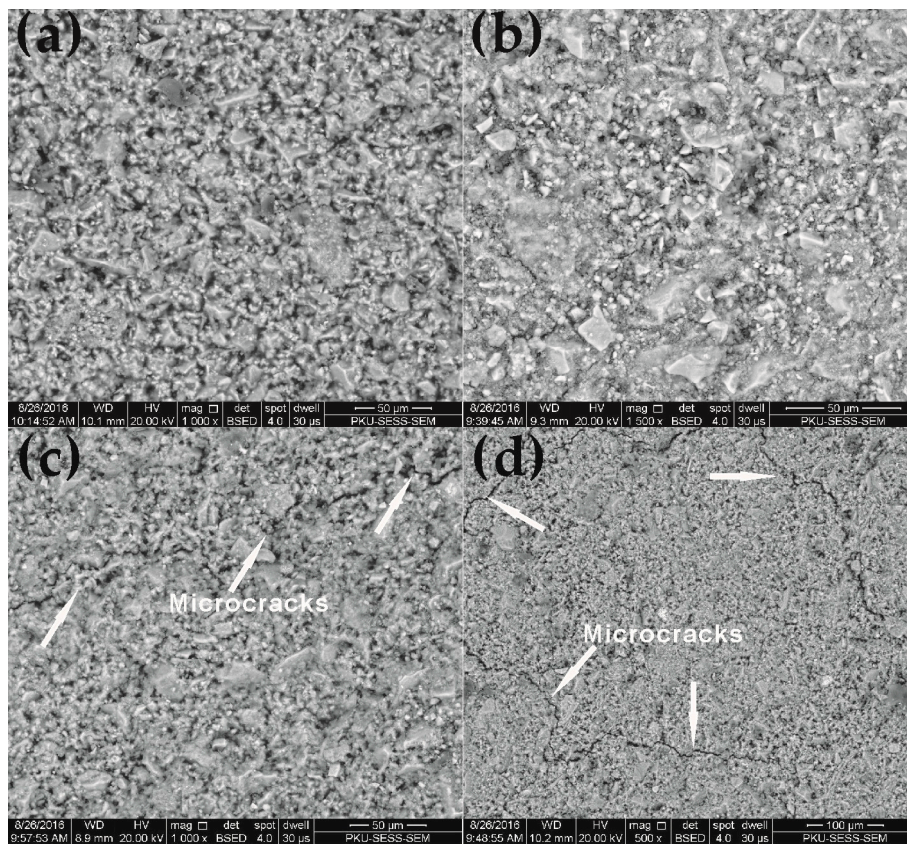


Figure 11. SEM images of 200 °C-heated specimens immersed in water for 24 h: (a) control, AAC with (b) 3% C; (c) 3% HPS; (d) 3% CMS.

To further study the density of the specimens in Figure 11, the BJH pore size distribution (<130 nm) test and the apparent porosity tests were carried out. Figure 12 shows the BJH pore size distribution of 200 °C-heated specimens of control, AAC with 3% CS (CS-3), AAC with 3% HPS (HPS-3) and AAC with 3% CMS (CMS-3). All of the peaks of pore size distribution are around 3.8 nm. The height sequence of the peaks that could be obviously observed, is CMS-3 > HPS-3 > CS-3 > control. Total pore volume for pores smaller than 130 nm of the control is $0.165 \text{ cm}^3/\text{g}$. The values of AAC with 3% CS, AAC with 3% HPS and AAC with 3% CMS are $0.239 \text{ cm}^3/\text{g}$, $0.251 \text{ cm}^3/\text{g}$ and $0.263 \text{ cm}^3/\text{g}$. The addition of starches thus increases the total pore volume for pores smaller than 130 nm of the specimens, when compared to control.

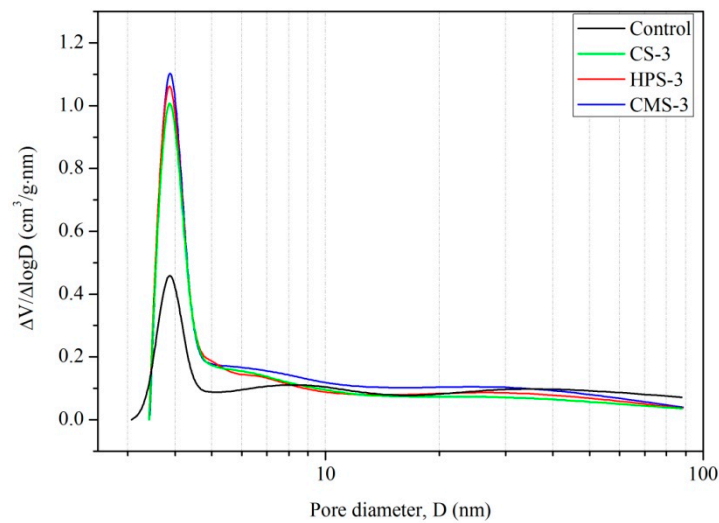


Figure 12. Pore size distribution (<130 nm) of 200 °C-heated specimens immersed in water for 24 h.

Table 4 shows the apparent porosity of 200 °C-heated specimens of control, AAC with 3% CS (CS-3), AAC with 3% HPS (HPS-3) and AAC with 3% CMS (CMS-3) after immersion in water for 24 h. The apparent porosity of control is 24.10%. With the addition of 3% CMS, the apparent porosity of control is increased from 24.10% to 40.74%. The results of the BJH pore size distribution and the apparent porosity verify the judgement about Figure 11 that the sequence of the density of specimens is (a) > (b) > (c) > (d).

Table 4. The value of m_d (g), m_s (g), m_i (g) and apparent porosity (%) of 200 °C-heated specimens immersed in water for 24 h.

Samples	m_d	m_s	m_i	Apparent Porosity
Control	123.8	136.5	83.8	24.10
CS-3	121.2	139.2	81.5	31.19
HPS-3	120.6	141.7	82.3	35.52
CMS-3	122.5	148.9	84.1	40.74

After being heated, the cement was immersed in water. The impregnation of water led to some cement components being dissolved. Besides that, contact with pure water creates concentration gradients between the interstitial solution and the aggressive environment of these cementitious materials, as a result of which some ions in the pore solution diffuse outwards into the aggressive solution. The leaching process has been investigated previously [57–59].

As reported, the porosity is an important parameter characterizing the microstructure evolution of cement-based materials caused by calcium leaching in a water environment, and it can reflect the leaching behavior of cement-based materials [58]. The initial porosity of cement paste has a large impact on its calcium leaching process. Tang has [59] reported that the reduction of water-binder ratio improved the compactness and initial porosity of slag cement pastes, and decreased the diffusion rate of calcium ions in pore solution, leading to an enhanced calcium leaching resistance. On the contrary, large initial porosity leads to a decreased leaching resistance. Due to the thermal degradation and volume expanding, the addition of the starches increases the number of pores in 200 °C-heated cement, namely, increases the initial porosity. The density of the structures directly affects the strength of the samples, due to the loose internal structure leading to a strength decline. The larger initial porosity not only indicates looser structures in the cement, but also leads to a faster leaching process, and thus promotes the degradation.

Figure 7 predicts that CMS will show a greater volume expansion, when compared to CS and HPS. The structures of AAC with 3% CMS are also looser than CS and HPS, as shown in Figures 10 and 11. We suggest the degradation process of the material contains CMS involves the following: (1) the thermal degradation and volume expansion of CMS made the structures of 200 °C-heated cement become looser; (2) the looser structures of 200 °C-heated cement with a larger initial porosity made the leaching process become faster; (3) as the leaching time grew, the decrease of compressive strength and appearance of cracks in the cement occurred.

In addition, the ideal material should also provide a higher compressive strength to seal at 85 °C during drilling. CMS increases the 85 °C-cured compressive strength of the material. Therefore, it has the greatest potential as a self-degradable additive for geothermal cement. However, as the compressive strength of 200 °C-heated AAC with 3% CMS immersed in water for 24 h is 6.88 MPa, the degradation is not thorough enough. A study of further promoting the self-degradation of the material by increasing the dosage of CMS or simultaneously adding other self-degradable additives will be conducted, in the future.

4. Conclusions

All the tested starches have the effects of increasing the apparent viscosity, prolonging the setting time, and reducing the fluid loss of AAC. Among the three starches, CMS has the greatest decreasing effect on static fluid loss.

After 200 °C heating, all three of the filtrate-treated starches presented volume expansion, and generated the same products containing silicate and carboxylate groups. CMS presented the greatest volume expansion, as the alkaline CMS increased the alkalinity of filtrate-treated samples, and the stronger alkaline conditions promoted the swelling of starch granules.

The thermal degradation and volume expansion of starch made the structures of 200 °C-heated cement become loose; the loose structures of 200 °C-heated cement with a large initial porosity made the subsequent leaching process become faster; as the leaching time grew, the decrease of compressive strength and appearance of cracks in the cement were presented.

In this paper, CMS has the greatest potential as a self-degradable additive for alkali-activated cement. The AAC with 3% CMS presented the loosest structures after the process of 200 °C-heating and being immersed in water, and achieved a 12.85% increase in 85 °C-cured compressive strength.

As the degradation was not thorough enough in this paper, a study of how to further promote the self-degradation of the material by increasing the dosage of CMS or simultaneously adding other self-degradable additives will be conducted in the future.

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