



Article

Experimental Study on Energy Efficiency of Multi-Functional BIPV Glazed Façade Structure during Heating Season

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Abstract: Building integrated photovoltaics (BIPV) is technology that can significantly increase the share of renewable energy in final energy supply and are one of essential technologies for the nearly zero-energy buildings (nZEB), new build and refurbished. In the article (a) an experimental semitransparent BIPV glazed façade structure with 60% of PV cell coverage is shown; (b) energy efficiency indicators were developed based on identified impact parameters using experimental data; and (c) multi-parametric models of electricity generation, preheating of air for space ventilation, and dynamic thermal insulation features that enable prediction of solar energy utilization in different climate conditions are shown. The modeled efficiency of electricity production of BIPV was in the range between 8% and 9.5% at daily solar radiation above 1500 Wh/day, while low impact of outdoor air temperature and ventilation air flow rate on PV cell cooling was noticed. Between 35% and 75% of daily solar radiation can be utilized by preheating the air for space ventilation, and 4.5% to 7.5% of daily solar radiation can be utilized in the form of heat gains through opaque envelope walls.

Keywords: nZEB, BIPV; room ventilation; dynamic thermal insulation; multi-parametric model

1. Introduction

Buildings in Europe are responsible for 36% of all greenhouse gas emissions. To fulfil targets presented in the Paris climate agreement, emissions in the building sector must be decreased by 90% [1]. Building integrated photovoltaics (BIPV) in form of façade structures are solutions that can significantly contribute to this goal, as well as increase the share of renewable energy in the final energy supply. As such, BIPV are one of the essential technologies for the nearly zero energy buildings. Regarding to the structure of building stock and for ensuring the cost effectiveness of BIPV in general, solutions for refurbishment of buildings are of great interest [2]. Among several design options, BIPV glazed façade with a natural or forced ventilated air gap has several comparative advantages and are from the architectural perspective upgraded double ventilated façades [3].

One way to fulfil this goal is in the multi-functionality of BIPV solutions. Relative low efficiency of solar energy utilization with PV cells can be improved by solar concentrators or tracking devices, although in case of BIPV applications, it is more convenient to upgrade PV modules to combine power and heat generators to so called photovoltaic thermal building structures (BIPV/T). The liquid heat transfer media can be used to supply the heat to the buildings [4,5], although preheating of ventilation air for building ventilation is a better option because such applications operate as a low exergy system [6]. In [7] opaque PV modules are cooled by air flowing through the forced ventilated air gap and authors report that the overall energy efficiency during the winter months was in the

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range between 48% to 52% on the monthly basis. Analysis of natural ventilated semitransparent BIPV designed as a double façade structure is shown in [8] showing energy and environmental advantages of semitransparent BIPV over the opaque PV modules. In [9] authors propose solutions for forced ventilated close loop BIPV/T based on the analytical modeling and point out the need for experimental validation.

The second most common cited advantage of ventilated BIPV structures is the increase of the PV cell efficiency by cooling. Buoyancy driven natural ventilated semitransparent BIPV consisting of see-through a-Si PV cells was studied by [10]. Authors have shown that daily energy output can be increased by 1.9% to 3% due to the lower operating PV cell temperature. Ventilated BIPV façade was studied by [11] and authors claim that the PV modules efficiency can be increased by 2.2% on the annual basis in case of natural ventilation and up to 4.7% to 5.7% in cases of forced ventilation with different air flow rates. Similar results, 2.5% increase in annual electricity production by ventilated façade mounted opaque PV modules, are reported in [12].

Ventilation of buildings significantly contributes to the wellbeing in buildings. Not only bioeffluents, but pollutants such as formaldehyde and odors, can be efficiently removed from indoor air [13]. Proper indoor air quality (IAQ) increases the occupant's productivity as well [14]. Mechanical ventilation systems with heat recovery could efficiently reduce heat demand, but significantly increase the electricity demand, especially in commercial buildings. Nevertheless, in [15] it is shown that in all-glass buildings with BIPV façade structures, electricity demand for ventilation, even in case of the ventilation systems that fulfill present requirements about energy efficiency, is dominant compared to heating, cooling, and lighting systems, measured by primary energy needed. Central mechanical ventilation systems are difficult to adjust to the presence of occupancies and their personal physiological needs. Furthermore, decentralized ventilation can be energy efficient in most European climate regions [16]. Dynamic insulation is a part of the building envelope where outdoor air passes through a porous thermal insulation layer towards the interior and redirects heat loss flux. Research on this technique is shown in [17]. The authors have shown that dynamic thermal transmittance of a ventilated structure having static U 0.3 W/m²K decreases to 0.15 W/m²K at air flow rate 0.75 1/s per m² of the building structure area. Similarly, transmission heat losses of the envelope building structure can be decreased if the air gap, designed inside the building structures, is ventilated by outdoor air, and then transferred into the buildings as preheated air. In [18] building ventilated opaque BIPV was studied at a steady state outdoor temperature, solar irradiation, and wind velocity. Indoor heat gains were investigated using computational fluid dynamics (CFD) techniques and compared to static heat losses expressed by thermal transmittance *U* of the building envelope structure.

In the presented article, a multi-functional modular semitransparent BIPV glazed façade structure was designed, built, in-situ tested, and analyzed during winter-time conditions. M-Si PV cells are built in the BIPV in form of double side glass laminated PV module with 60% PV cell packing factor, which make the BIPV is semitransparent. Modular units can be multiplied according to needs of particular flat/office/building in new, as well as in renovated buildings. Thick temperate glass layers (4 mm each) of BIPV also result in the specific thermal response of the structure. Several aspects of functionality of solar energy utilization are addressed and evaluated, such as (a) electricity production, preheating of air for space ventilation and dynamic thermal insulation performance; (b) overall efficiency of solar energy utilization is determined in form of approximation multi-parametric model, providing a tool for evaluation of such BIPV glazed façade structure in different climate conditions; and (c) all models are developed on the base of diurnal averaging of independent variables, which enables integration in buildings thermal response models.

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2. Object of Research and Research Methods

2.1. Semitransparent BIPV Glazed Façade Structure with Forced Ventilated Air Gap

In general term, BIPV are multifunctional devices because they incorporate passive functions of ordinary façade (or roof) structures, for example, precipitation and sound protection with active renewable energy utilization. In this way lower production of electricity compared to self-stand systems, as a consequence of the position of installation defined by the building envelope, can be compensated at least in terms of investment. Nevertheless, in the presented article, the multifunctional nature of the examined BIPV glazed façade structure is evaluated in terms of utilization of solar energy thereby increasing energy efficiency of the building, while improving indoor living comfort. A pilot BIPV glazed façade structure was designed to fit new buildings and could be used for energy refurbishment as well, possibly eliminating the need for additional thermal insulation. It consisted of a transparent glass façade with integrated PV cells and forced ventilated air gap which, beside electricity production, enabled preheating of fresh supply air and it to act as dynamic thermal insulation (Figure 1). In this way, the heat losses of façade envelope decrease as consequence of the lower (static) thermal transmittance U_{st} and because part of transition heat losses preheats the air that flows inside the ventilated air gap. Both effects are evaluated with dynamic thermal transmittance U_{eff} . To increase the efficiency of solar energy utilization, the BIPV was designed as a semitransparent structure with 60% of opaque PV cell area. Another reason for this BIPV design follows from optimization of multilayer glazing according to the natural heating, shading, daylight, and occupancies view towards the outdoor environment [15]. A similar conclusion is presented in [8]. In this way, both the ventilated BIPV on the opaque façade structure and BIPV glazing can be combined with the same architectural appearance of the building. BIPV were produced by [19] and consist of two 4 mm hard glass panes and encapsulated layer. Monocrystalline silicon cells with reference efficiency 18.5% [19] and size 156×156 mm are installed in the BIPV glazed structure.

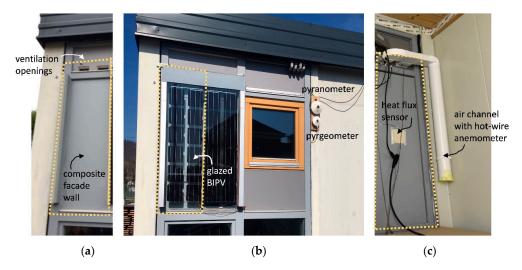


Figure 1. Experimental semitransparent building integrated photovoltaics (BIPV) glazed façade structure (shown by the rectangle section). (a) The façade wall with two ventilation openings, each of them was enclosed by a fan; (b) BIPV glazed structure installed 80 mm in front of the façade wall, and (c) interior of experimental BIPV façade structure—air channels were thermal insulated during the experiment.

The BIPV glazed façade structure was installed in front of the opaque south orientated façade wall of laboratory unit in the way, and an 80 mm thick air gap, which was between BIPV glazed structure and façade wall, was formed. The façade wall (Figure 1a) consisted of a thermal insulation layer (d 0.035 m, λ 0.035 W/mK), lined by an inner and outer layer of solid wood (d 0.005 m, λ 0.14 W/mK) made of two transversely glued soft wood plates. Such building structures are often installed as opaque

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parapet as part of glazed building façade structures, since its thermal transmittance U_{st} (1.027 W/m²K) does not exceed the common required level for glazed façades (e.g., in Slovenia U_{max} equals 1.3 W/m²K). The surface of the structure has absorptivity of solar irradiation α_s 0.65 and emissivity of IR irradiation ε_{IR} 0.9, which is close to that of concrete façade structures. The section of the experimental BIPV glazed façade structure is 0.435 m wide and 1.167 m high, with area A_{BIPV} 0,508 m². All support structures, such as the installing frame and outdoor and indoor air channels were thermal insulated to keep heat transfer close to the 2D problem.

The air gap was forced ventilated by two DC fans with power of 2 W at a supply voltage of 12 V. By changing the supply voltage, ventilation air flow rate $\dot{V}_{a,in}$ was set on a daily basis to the value between 0 m³/h and 61.5 m³/h and kept constant all day long. If reverse flow fans were used instead, the overheating protection by forced ventilation of the air gap with cooler indoor air instead of warmer outdoor air, could be applied. The thermal response of the BIPV glazed façade structure in case of the non-ventilated air gap was tested to examine the static thermal transmittance U_{st} of the structure, while other discrete values of ventilation air flow rates were selected based on the indoor air quality (IAQ). It was assumed that the office with a net volume V_n of 35 m³ and a useful area A_u 14 m² will be equipped by the pilot BIPV shown in Figure 1. One person (1.2 met, 1 clo) occupied the office between 8:00 and 17:00 and emitted S_{CO2} 800 mg of CO_2 per minute [20]. No brake or leaving from the office was assumed. When the person started to work, the $CO_{2,8:00}$ concentration was equal to the outdoor concentration 500 ppm. The first order concentration model was used to determine transient $CO_{2,t}$ concentrations assuming constant conservative (decay factor k = 0) pollutant source S_{CO2} [21]:

$$C_{CO2,t\to\infty} = \frac{S_{CO2} + C_{CO2,8:00} \cdot \dot{V}_{a,i}}{\dot{V}_{a,i} + \underbrace{k.V_n}_{0}} \left(\frac{\text{mg}}{\text{m}^3}\right)$$
(1)

$$C_{CO2,t} = C_{CO2,t\to\infty} + (C_{CO2,t=0} - C_{CO2,t\to\infty}) \cdot e^{-\frac{\dot{V}_{a,i}}{V_n} \cdot t} \left(\frac{\text{mg}}{\text{m}^3}\right).$$
 (2)

Taking into account IAQ quality categories as defined in [22], the $CO_{2,17:00}$ concentration that appeared in the office at the end of the workday (at 17:00) did not exceed class III (1350 ppm above outdoor concentration) if office was ventilated with constant air flow rate $\dot{V}_{a,in}$ 19.5 m³/h, and class I requirements (550 ppm above outdoor concentration) were achieved if office was ventilated with constant air flow rate $\dot{V}_{a,in}$ 62 m³/h.

2.2. Experiment Setup

The pilot BIPV glazed façade structure was installed on the south oriented façade wall of laboratory building (Figure 1). The indoor environment was heated and cooled with a split air–air heat pump. An appliance built-in control unit was used to control indoor air temperature and because large solar gains were caused by other glazed structures, the laboratory building was often chilled at noon. This resulted in indoor air temperature periodical oscillations, but we want to point out that at least Class II [22] of thermal comfort was achieved during the experiment. BIPV and the laboratory building were equipped with sensors shown in Figure 2. Global solar radiation on the vertical surface was measured with a Kipp & Zonen CMP3 pyranometer (measurement uncertainty \pm 5%) [23]. Downward atmospheric long-wave radiation was measured with a Kipp & Zonen CG1 pyrgeometer (measurement uncertainty \pm 4%). Other meteorological parameters were measured using a Vantage Pro 2 weather station: ambient air temperature (\pm 0.5 °C) and wind velocity (\pm 5%) [24]. The weather station was installed on the roof of the laboratory test building (Figure 2b). Temperatures of air (indoor and in the ventilated air gap) and surface temperatures (BIPV and façade wall) were measured with calibrated K-type thermocouples (\pm 0.25 °C). Heat flux at the interior surface of the composite façade wall was

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measured with an AHLBORN FQ A018 C sensor (\pm 8%) [25]. Air velocity in the middle of the round tube was measured with an Almemo thermoanemometer FV A645 TH3 (\pm 3%). All measured data was monitored in one-minute intervals, using a data acquisition units Agilent 34970A [26] and AHLBORN Almemo 2290-4, the latter only for the thermoanemometer.

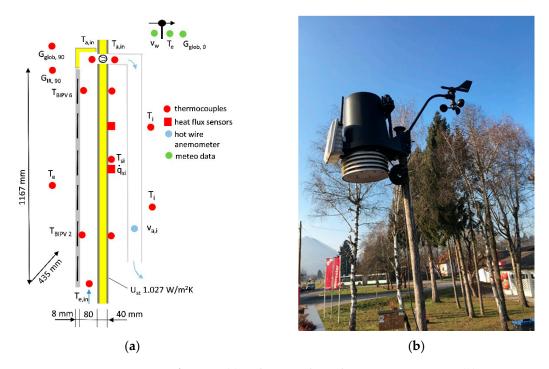


Figure 2. Position of sensors (a) and meteorological station Vantage Pro 2 (b).

2.3. Research Methods

The energy efficiency of functionality mode, as well as total energy efficiency of solar energy utilization, were determined on the basis of an in situ experiment. The efficiency of PV was determined on the basis of measured transmittance of solar irradiation and temperature of the inner surface of BIPV glazing $T_{PV,si}$. The in situ experiment was performed between 25 December 2019 and 15 April 2020. Measured data were gathered in 1-minute intervals (Δt_{meas}). The solar irradiation $G_{glob,90}$ and outdoor air temperature T_e during the experiment are shown in Figure 3. The range of meteorological parameters appearing during the experiments are shown in Table 1.

Energy efficiency indicators were developed as diurnal values by summarizing and averaging the measured data. Although most indicators involve diurnal average values, some of them are developed using shorter time intervals. For example, the efficiency of electricity production indicators involve average meteorological data for the day-time period when $G_{glob,90} > 0$ W/m² or the efficiency indicators related to preheating of the ventilation air were developed taking into account the occupancy period in office buildings (8:00 to 17:00).

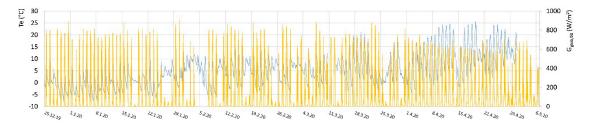


Figure 3. Solar irradiation received by BIPV $G_{glob,90}$ and outdoor air temperature T_e , which occurred during the experiment.

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Meteorological Variable	Average Exp. Period	Max Daily av.	Min Daily av.	Max	Min
Outdoor air temperature T_e (°C)	5.75	16.3	-2.8	25.6	-8.7
Solar irradiation $G_{glob,90}$ (W/m ²)	113 _{24h}			841	46
Solar radiation $H_{glob,90,day}$ (Wh/m ² day)	2706			5410	274
IR sky radiation $H_{IR,90,day}$ (Wh/m ² day)	7858			8791	6924
Wind velocity v_w (m/s)	0.49	1.84	0.03	5.6	0.0

Table 1. Average and extreme values of meteorological variables during the duration of the experiment.

In the second evaluation step, statistical methods were used to define the influential parameters for each of the energy efficiency indicators.

In the final evaluation step, influential parameters were involved as independent variables in the statistical evaluation of multi-parametric approximation models developed for each of energy efficiency indicators. These approximation models can be integrated into models for determining the energy performance of buildings on the basis of daily energy balance and can be used for climate conditions at least in the range of values of meteorological parameters as listed in Table 1.

3. Energy Efficiency Indicators

Although experimental data was gathered in one-minute intervals, the energy efficiency of solar energy utilization with the pilot BIPV glazed façade structure, and the indicators of each operation mode of the BIPV façade structure are presented as daily average or integral values. As such, indicators can be implemented in a monthly calculation procedure, which is still commonly used in engineering practice, and can be used for assessment of nZEB as well [27]. The indicators are schematically presented in Figure 4. In addition to those solar energy utilization indicators for which the approximation models were developed, some other are shown to emphasize the advantages of the pilot BIPV glazed façade structure.

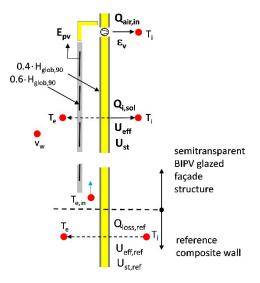


Figure 4. Scheme of indicators of the efficiency of solar energy utilization with the pilot semitransparent BIPV glazed façade structure; diurnal electricity production E_{PV} ; diurnal heat supplied with preheated air for space ventilation $Q_{a,in}$; and heat gains through the opaque façade wall $Q_{i,sol}$ were the basis for developing approximation models of energy efficiency, while others, such as static U_{st} , dynamic thermal transmittance U_{eff} , and preheating efficiency ε_v , are used to emphases the advantage of the pilot semitransparent BIPV glazed façade structure.

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3.1. Electricity Production

The amount of diurnal produced electricity was determined by analytical model considering the measured values of influenced parameters in each time step of observation Δt_{meas} . Daily amount of produced electricity is determined by equation:

$$E_{PV} = \frac{1}{60} \sum_{tsr'}^{tss'} A_{PV} \cdot n_{PV} \cdot K_T \cdot K_G \cdot G_{glob,\beta} \Delta t_{meas} \left(\frac{Wh}{day}\right), \tag{3}$$

where tsr' and tss' are sunrise and sunset time relative to the BIPV structure, respectively, indicating the time frame when PV cells produce electricity. K_T is the efficiency factor that corresponds to corrected PV cell efficiency and includes temperature coefficient β , which depends on PV cell technology. Value -0.46%/K was assumed for m-Si cells [28–30]. A_{PV} and n_{PV} are the area of an individual PV cell $(0.156 \times 0.156 \text{ m})$ and the number of PV cells in the BIPV [15,19]. Because BIPV has relatively thick glass layers $(4 + \text{EPA} + 4 \text{ mm}, \lambda 0.76 \text{ W/mK})$, the PV cell temperature T_{PV} was modelled by combining the heat transfer model and measurements of surface temperature on the outer and inner glass. The surface glass temperatures were measured behind the 2nd row and 6th row of the PV cell $(T_{BIPV,2}, T_{BIPV,6})$. It was found that in the case of ventilated air gap, there was not a significant difference between both temperatures, and an average value was used as the representative surface glass temperature. According to the CFD computer simulations, the combined surface heat transfer coefficient $h_{r+c,e}$ 15 W/m²K and $h_{r+c,i}$ 6 W/m²K were assumed and PV cell temperature T_{PV} is approximated in the following way:

$$K_T = \eta_{ref} \cdot \left(1 + \beta \cdot \left(\left(\frac{T_{PV}}{T_{PV,si} + 0.0064 + 0.0013 \cdot G_{glob,\beta}} \right) - 25 \right) \right) \quad (-), \tag{4}$$

where $T_{PV,si}$ is temperature of the BIPV surface behind the PV cell towards the air gap. The reference efficiency η_{ref} was taken from producer data [19] and is equal to 0.185. Solar irradiation correction factor K_G considers the decrease of PV cell efficiency at low level of solar irradiation [15]:

$$K_g = 1 \text{ if } G_{glob,90} \ge 200 \frac{W}{m^2} \text{ and } \frac{0.029 \cdot \ln(G_{glob,90}) - 0.0037}{\eta_{ref}} \text{ if } G_{glob,90} < 200 \frac{W}{m^2}.$$
 (5)

To investigate the impact of ventilation of the air gap on PV cell overheating, diurnal overheating hours OHH was introduced. OHH is defined as diurnal sum of the difference between modeled PV cell temperature and PV cell reference temperature 25 °C:

$$OHH = \frac{1}{60} \sum_{tsr'}^{tss'} \delta \cdot (T_{PV} - 25) \cdot \Delta t_{meas} \ \delta = 1 \text{ if } (T_{PV} - 25) > 0 \text{ otherwise } \delta = 0 \left(\frac{Kh}{day}\right). \tag{6}$$

As an example, Figure 5 shows measured data for two selected days—the clear sky and overcast cloudy day, and diurnal variables involved in energy efficiency modeling—daily solar radiation received by BIPV $H_{glob,90}$, average daily outdoor air temperature during PV cell operation $T_{e,avg,PV}$, average wind velocity during PV cell operation time $v_{W,avg,PV}$ (m/s), and $\dot{V}_{a,in}$ ventilation air flow rate.

In the case presented in Figure 5a, BIPV was not ventilated, while in the case shown in Figure 5b BIPV was ventilated with air flow rate $\dot{V}a$, in. Concerning the surface glass temperature behind the PV cells ($T_{BIPV,2}$ and $T_{BIPV,6}$), it can be seen that temperatures differ only in the case of non-ventilated (closed) air gap (mark c) as consequence of buoyancy driven convection—by solar irradiation during day-time and by heat flux due heat losses during the night-time. This causes counter flow pattern during the night-time and higher $T_{BIPV,6}$ when compared to $T_{BIPV,1}$.

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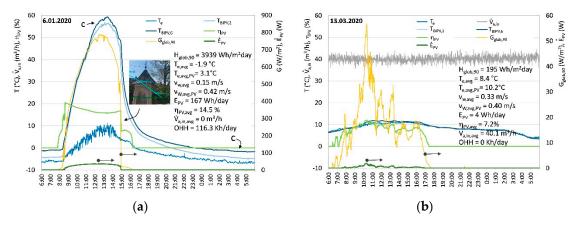


Figure 5. Graphs showing instant η_{PV} and average diurnal PV cell efficiency $\eta_{PV,avg}$, instant electricity power E_{PV} , and diurnal production of electricity E_{PV} (**a**), PV cell temperatures (glass surface temperatures behind PV cell towards ventilated air gap) in the 2nd ($T_{BIPV,2}$) and the 6th row ($T_{BIPV,6}$) in BIPV, overheating hours (*OHH*) and selected meteorological data—solar irradiation $G_{glob,90}$, diurnal solar radiation $H_{glob,90}$, and instant and daily average outdoor air temperature (T_{e} , $T_{e,avg}$) (**b**).

3.2. Preheating of Ventilation Air

The air gap formed by BIPV was force ventilated by outdoor air. Two by two temperature sensors were installed at the outlet openings, on both sides of fans. It was found that an increase of the air temperature caused by fans can be neglected. Data on air velocity in the center of the supply pipe, gathered by a hot-wire anemometer, was used to determine volumetric air flow using a continuity equation. Because air flow is turbulent even in case of lowest flow rate set, the volume (and mass) air flow rate was determined by averaging velocity using the Blasius formula and continuity equation. Daily heat transferred into the building by preheated air was determined by the sum of one-minute experimental data over the 24-hour period starting each day at 6:00 in the morning:

$$Q_{a,in} = \frac{1}{60} \sum_{6:00}^{+6:00} \frac{1}{3600} \cdot \rho_a \cdot c_{p,a} \cdot \dot{V}_{a,in} \cdot (T_{a,in} - T_e) \cdot \Delta t_{meas} \left(\frac{Wh}{day}\right), \tag{7}$$

where ρ_a is air density, $c_{p,a}$ specific heat capacity of air, $\dot{V}_{a,in}$ is volume air flow rate, $T_{a,in}$ is supply air temperature, and T_e is outdoor temperature. Preheating efficiency of ventilation air, value that can be compared to the heat recovery efficiency in case of mechanical ventilation with recovery unit, is defined by averaging supply air, outdoor air, and indoor air temperatures over the occupied office hours (8:00–17:00), assuming constant ventilation air flow rate during observation period:

$$\varepsilon_v = \left(\frac{T_{a,in,avg} - T_{e,avg}}{T_{i,avg} - T_{e,avg}}\right)_{8:00}^{17:00} \cdot 100(\%). \tag{8}$$

Preheating efficiency ε_v can be above 100% if $T_{a,in,avg} > T_{i,avg}$, and $T_{e,avg} < T_{i,avg}$. Figure 6 shows an example of experimental data for the selected days. The average air inlet temperature during work-hours $T_{a,in,avg}$, the integrated solar radiation $H_{glob,90}$ received by the BIPV, and heat transferred by air into the building $\dot{Q}_{a,in}$ are shown as well. Because average supply air temperature $T_{a,in,avg}$ in Figure 6b is above average indoor air temperature $T_{i,avg}$ while average outdoor temperature $T_{e,avg}$ is below $T_{i,avg}$, the air preheating efficiency is above 100%.

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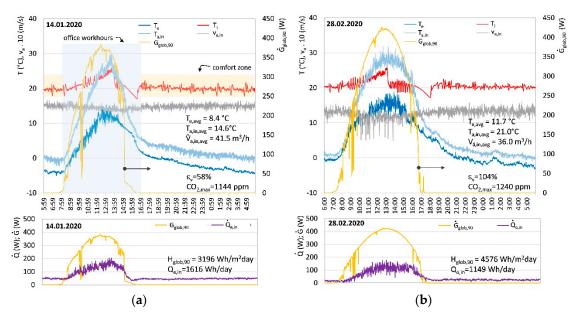


Figure 6. Graphs showing outdoor and indoor air temperatures and the temperature of supplied preheated air $(T_e, T_i, \text{ and } T_{a,in})$; velocity, ventilation air volume flow rate, and heat flux by preheated air $(v_a, \dot{V}_{a,in}, \text{ and } \dot{Q}_{a,in})$; average ventilation air temperature during office occupant hours $T_{a,in,avg}$; air preheating efficiency (ε_v) ; as well as solar irradiation $G_{glob,90}$; and diurnal solar radiation $H_{glob,90}$; as well as diurnal heat transferred into the ventilated space by preheated air $Q_{a,in}$; (a) for 14 January 2020 and (b) for 28 February 2020.

3.3. Dynamic Thermal Insulation

Because building envelope structure is ventilated and air is supplied to the indoor space, part of the heat losses can be recovered and the BIPV structure acts as dynamic thermal insulation. Efficiency of heat loss recovery is determined by comparing daily actual heat losses to theoretical ones at steady state conditions, taking into account reference thermal transmittance of the composite façade wall, which was upgraded with the BIPV structure— U_{st} 1.027 W/m²K (Figure 1). Transmission heat losses of the BIPV structure were evaluated by static thermal transmittance U_{st} , while effective thermal transmittance U_{eff} was evaluated based on the transient thermal response of the BIPV structure. U_{st} was determined by instant indoor T_i and outdoor T_e air temperatures and heat flux was measured on the internal surface of the structure \dot{q}_{si} using measured values for the period between 23:00 and 6:00+ o'clock in each day, to minimize the impact of accumulated solar energy. At that period, the heat transfer was close to the steady state, because the temperature difference $(T_i - T_e)$ was almost constant. With the U_{st} value, the impact of the double skin façade, as well as the forced ventilation of the air gap, was evaluated and compared to that of the U_{st} of the reference building envelope structure (Figure 2a). The dynamic thermal transmittance U_{eff} was defined in the similar way, the only difference was in the evaluation period, which was in this case all day long (6:00 to 6:00+1 day). The following equations were used:

$$U_{st} = \frac{1}{7} \frac{1}{60} \sum_{23\cdot00}^{+6\cdot00} \frac{\dot{q}_{si}}{(T_i - T_e)} \cdot \Delta t_{meas} \left(\frac{W}{m^2 K}\right), \tag{9}$$

$$U_{eff} = \frac{1}{24} \frac{1}{60} \sum_{6:00}^{+6:00} \frac{\dot{q}_{si}}{(T_i - T_e)} \cdot \Delta t_{meas} \left(\frac{W}{m^2 K}\right). \tag{10}$$

The impact of unsteady parameters ($H_{glob,90}$, T_e , and v_W), as well as impact of ventilation air flow rate $\dot{V}_{a,in}$, are considered by the effective thermal transmittance U_{eff} . Examples of evaluation are shown in Figure 7.

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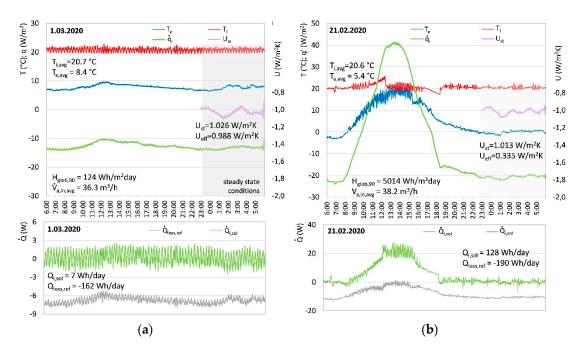


Figure 7. An example of measured values used for the evaluation of the energy efficiency of dynamic thermal insulation of the BIPV glazed façade structure. (a) In the case of heavy cloudy day (1 March 2020), because the air gap was ventilated, U_{st} was equal to reference thermal transmittance of composite façade structure (U_{ref} 1.027 W/m²K) and U_{eff} was very close to the U_{st} ; (b) even in the case of clear sky weather (21 February 2020), the U_{st} was very close to the reference value, while dynamic thermal transmittance was much lower, indicating a significant difference in diurnal transmission heat loss $Q_{i,sol}$ from the pilot BIPV glazed façade structure.

3.4. Overall Efficiency of Solar Energy Utilization

Overall efficiency of solar energy utilization by the pilot BIPV glazed façade structure includes energy gains related to production of electricity, preheating of ventilation air, and decreased transmission heat losses due to the dynamic thermal insulation. In fact, the latter is not achieved solely by utilization of solar energy but also due to lower thermal transmittance of the BIPV structure, nevertheless all indicators are normalized to diurnal received solar radiation $H_{glob,90}$. The overall efficiency is defined by the sum of partial efficiencies in the following way:

$$\eta_{sol.BIPV} = \eta_{PV,BIPV} + \eta_{a,BIPV} + \eta_{i,sol,BIPV} = \left(\frac{E_{PV} + Q_{a,i} + \left|\left(Q_{loss,ref} - Q_{loss,i}\right)\right|}{H_{glob,90} \cdot A_{BIPV}}\right)(-), \tag{11}$$

where:

$$\eta_{PV,BIPV} = \frac{E_{PV}}{H_{glob,90} \cdot A_{BIPV}} = \eta_{PV} \cdot \left(\underbrace{\frac{A_{PV} \cdot n_{PV}}{A_{BIPV}}}_{O.6 \cdot A_{BIPV}} \right) = K_T \cdot K_G \cdot \left(\underbrace{\frac{A_{PV} \cdot n_{PV}}{A_{BIPV}}}_{O.6 \cdot A_{BIPV}} \right) (-), \tag{12}$$

$$\eta_{a,BIPV} = \frac{Q_{a,in}}{H_{glob,90} \cdot A_{BIPV}} = \frac{0.34 \cdot \frac{1}{60} \sum_{8:00}^{17:00} \dot{V}_{a,in} \cdot (T_{a,in} - T_e) \cdot \Delta t_{meas}}{H_{glob,90} \cdot A_{BIPV}} (-), \tag{13}$$

$$\eta_{i,sol,BIPV} = \frac{\left| \underbrace{\underbrace{U_{st,ref}}^{1,027W/m^{2}K} \cdot \left(T_{i,avg} - T_{e,avg} \right) \cdot 24 - \left(\frac{1}{60} \sum_{6:00}^{+6:00} \dot{q}_{si} \cdot \Delta t_{meas} \right) \right) \cdot A_{BIPV}}{H_{glob,90} \cdot A_{BIPV}} \quad (-). \tag{14}$$

The constant 0.34 replaces the product of air density and specific heat capacity. Figure 8 shows an example of overall efficiency of solar energy utilization $\eta_{sol,BIPV}$ determined by measured data in two days during the experiment period.

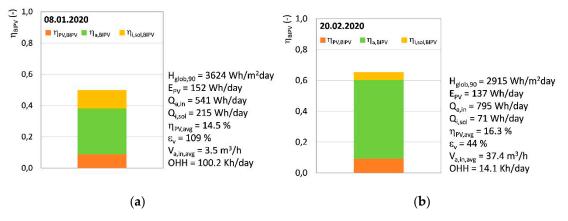


Figure 8. Overall efficiency of solar energy utilization η_{BIPV} of the pilot BIPV glazed façade structure (a) on 8th January 2020 and (b) on 20th February 2020; in the case (a) the ventilation air flow rate $\dot{V}_{a,in}$ was 3.5 m³/h, and consequently, the utilization of solar energy for preheating of the ventilation air decreased, while the temperature of the supply air $T_{a,in}$ increased above indoor air temperature and efficiency $\varepsilon_{\rm V}$ was above 100%; the case (b) was the opposite because $\dot{V}_{a,in}$ was much higher and utilization of solar energy was higher, while preheating air efficiency $\varepsilon_{\rm V}$ was significantly lower.

4. Results and Discussion

4.1. Parametric Study

The impact of daily solar radiation, average daily outdoor air temperature, and ventilation air flow rate on the static thermal transmittance U_{st} was analyzed and shown in Figure 9a. The U_{st} was determined from measured data, gathered between 23:00 and 6:00 the next morning. It can be concluded that the U_{st} is practically independent of daily solar radiation $H_{glob,90}$ (c2), and values in the middle of the air flow rate range are ~ 0.04 W/m²K lower when compared to that of the reference composite façade wall (c1) due to the increased thermal resistances of the BIPV and air gap. No significant impact of mid-range daily average outdoor air temperatures $T_{e,av}$ can be seen either. This result corresponds to the fact that composite wall is light-weight with limited potential for storing the (solar) heat. This also confirms that the thermal response through the previous day does not affect the heat response of the BIPV the next day, leading to the conclusion that energy efficient indicators can be determined by averaging data over the proposed time period (6:00 to 6:00+). The impact of the air flow rate $V_{a,i}$ can be noticed only when the air gap was not ventilated (U_{st} is lowered to the range between 0.80 to 0.85 W/m²K) and at its highest air flow rate, at which U_{st} increases to 10 W/m²K (c3). Some additional data would increase the credibility of this finding.

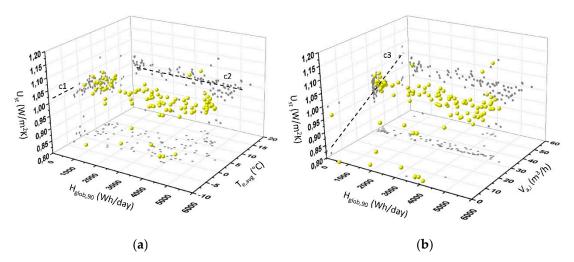


Figure 9. Static thermal transmittance U_{st} of the glazed BIPV façade structure with a forced ventilated air gap; (a) impact of the daily solar radiation $H_{glob,90}$ received by the BIPV façade structure and average daily outdoor air $T_{e,avg}$ (equal to the temperature of the ventilation air at the inlet of the air gap); (b) impact of the solar radiation and ventilation air flow rate $V_{a,i}$.

The dynamic thermal transmittance U_{eff} shows a significantly greater dependence on the influencing parameters (Figure 10). In theory, at low daily solar radiation ($H_{glob,90} < 300$ Wh/day) dynamic thermal transmittance approaches static one (c1) regardless of the outdoor air temperature. At higher daily solar radiation U_{eff} decrease linearly (c4), while it increases with the decreasing of the outdoor air temperature $T_{e,avg}$ (c2). The dynamic thermal transmittance U_{eff} of BIPV is 0.2 W/m²K or lower if daily average outdoor temperature is above ~ 9 °C and the solar radiation is above 4000 Wh/day, and when the outdoor temperature $T_{e,avg}$ is above ~ 5 °C, the daily solar radiation $H_{glob,90}$ will be not less than 2500 Wh/day, if BIPV is not ventilated (c3). The slope of U_{eff} decrease is higher in case of non-ventilated BIPV (c5) when compared to the slope of U_{eff} decrease in the case of ventilated BIPV (c4). The decrease of the U_{eff} with increased ventilation air flow rate $V_{a,i}$ is more evident at higher air flow rates (C6), while it is not seen at daily solar radiation below 2000 Wh/day. Negative U_{eff} were observed at the highest air flow rates. The wind velocity v_w at the experiment location was so low (Table 1) during the whole period of experiment that it cannot be treated as impact parameter.

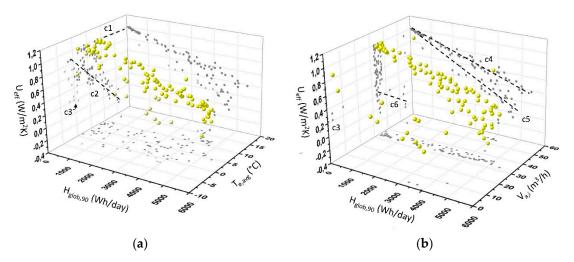


Figure 10. Dynamic thermal transmittance U_{eff} of the BIPV façade structure with a forced ventilated air gap; (a) impact of the daily solar radiation $H_{glob,90}$ received by the BIPV façade structure and average daily outdoor air $T_{e,avg}$; (b) impact of the solar radiation and ventilation air flow rate $V_{a,i}$.

The average daily efficiency of electricity production is shown in Figure 11. One must note that values are defined for the BIPV façade structure as whole, while PV cells only cover 60% of BIPV structure. The daily efficiency $\eta_{PV,BIPV}$ increases slightly (c2) with daily solar radiation $H_{glob,90}$ above 2500 Wh/day, while at such conditions efficiency is almost temperature independent (c1). The reason can be in the design of glazed BIPV, which contains two relatively thick glass panes (2 × 4 mm). By measurement it was determined that absorptivity of the transparent area of BIPV is ~ 19.5%. It was also discovered that an increase of the ventilation air flow rate $V_{a,i}$ causes only minor increase of efficiency because of the PV cells cooling (c3). It can be that at higher air flow rate the fully developed flow occurs at a larger distance from the inlet opening. Nevertheless, as mentioned before, the difference between PV cell temperatures (meaning as measured—the temperature of the inner glass of the BIPV behind the PV cell) in the 2nd and 6th rows only differ for < 1–1.5 °C during clear sky conditions at air flow rates above 15 m³/h, while temperature differences up to 5.5 °C were noticed in similar weather conditions in case of buoyancy convection in closed air gap. This finding indicates that additional research will be useful in the future. In this case as well, we found no evidence of impact of the wind velocity v_w on the PV cell efficiency as well.

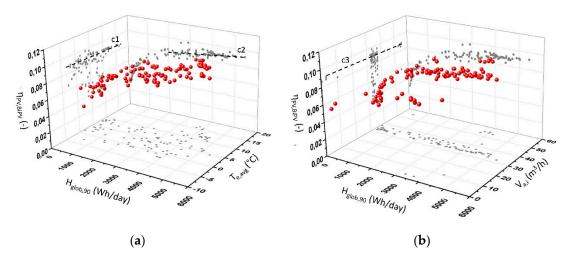


Figure 11. Average daily efficiency of electricity production by glazed BIPV determined considering that surface area of PV cell in glazed BIPV is 60%; (**a**) impact of the daily solar radiation $H_{glob,90}$ and average daily outdoor air $T_{e,avg}$; (**b**) impact of the solar radiation and ventilation air flow rate $\dot{V}_{a,in}$.

If supply air is predominantly preheated by heat losses through composite façade wall (c1 in Figure 12), the efficiency of solar energy utilization $\eta_{a,BIPV}$ for preheating of the supply air for space ventilation may rise over the value of one. In practice, this is the case in days with low daily solar radiation $H_{glob,90}$ (threshold is at ~500 Wh/day). Such cases appear at daily average outdoor air temperatures $T_{e,avg}$ below 8 °C (c2). Where daily solar radiation $H_{glob,90}$ is above that threshold value, the $\eta_{a,BIPV}$ is in the range 0.50 to 0.75 showing a slightly negative trend due to the increased heat losses of the BIPV glazed façade structure (c3). Consequently, at daily solar radiation above 4000 Wh/day, it will be slightly below the 0.5. This means that the decrease of ventilation heat losses is comparable to the mechanical ventilation with heat recovery. Results also show a slight increase of efficiency with the ventilation air flow rate $\dot{V}_{a,in}$ (c4), while no significant impact of the wind velocity v_w on the $\eta_{a,BIPV}$ can be found from experimental results.

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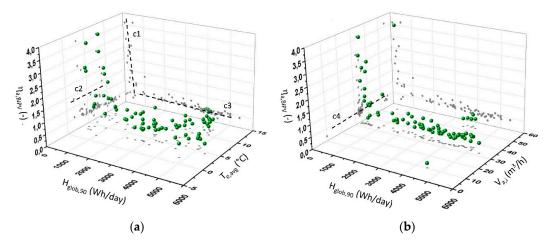


Figure 12. Average daily efficiency of solar radiation utilization for preheating of the supply air for space ventilation; (**a**) impact of the daily solar radiation $H_{glob,90}$ and average daily outdoor air $T_{e,avg}$; (**b**) impact of the solar radiation and ventilation air flow rate $\dot{V}_{a,in}$.

Solar radiation that passed through glazed BIPV façade structure was absorbed on the opaque composite façade wall. Consequently, heat loss decreased or even turned into the heat gain. If solar heat gains exceed steady-state heat loss on the daily basis, the value of $\eta_{i,sol,BIPV}$ will be greater than zero. The heat gains are defined by the product of the $\eta_{i,sol,BIPV}$ and daily solar radiation $H_{glob,90}$. Figure 13 shows how $\eta_{i,sol,BIPV}$ depends on influence parameters: daily solar radiation $H_{glob,90}$, daily average outdoor temperature $T_{e,avg}$, and ventilation air volume flow rate $V_{a,i}$. One must note, that only 40% of the total BIPV structure is transparent. The $\eta_{i,sol,BIPV}$ slightly rises with daily solar radiation if H_{glob,90} is larger than 500 Wh/day, where it will be in the range between 0.06 and 0.08 (c1). In case of non-ventilated BIPV, it is significantly higher (c2)—between 0.10 and 0.12. The efficiency rise varies slightly with the outdoor air temperature $T_{e,avg}$ as well (c3). At lower solar radiation, the $\eta_{i,sol,BIPV}$ rises up to 0.30. Obviously, at such low solar energy potential, increased thermal resistance of the BIPV structure contributes more significantly to decreased heat losses than solar radiation itself. Ventilation air flow rate has a negative and quite small impact on the $\eta_{i,sol,BIPV}$, but it must be considered in a multi-parametric regression model. A small negative impact of wind velocity v_w was also noticed. Furthermore, it was noticed that heat flux that enters the building has a small-time delay because of the low thermal capacity of the composite façade wall (Figure 6b).

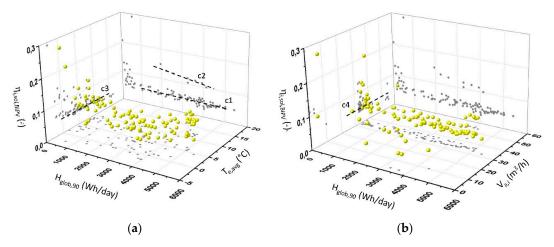


Figure 13. Average daily solar heat gains through composite façade wall behind the glazed BIPV façade structure expressed by efficiency $\eta_{i,sol,BIPV}$; (a) impact of the daily solar radiation $H_{glob,90}$ and average daily outdoor air $T_{e,avg}$; (b) impact of the solar radiation and ventilation air flow rate $\dot{V}_{a,in}$.

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4.2. Multi-Parametric Model of Overall Efficiency of Solar Energy Utilization

In the previous section it was shown which variables have the greatest impact on the overall efficiency of solar energy utilization of the BIPV façade structure. To be able to predict energy efficiency of such structure in different climate conditions based on the diurnal data, multiple linear regression models were developed for each component of overall efficiency of solar energy utilization— $\eta_{PV,BIPV}$, $\eta_{a,BIPV}$, and $\eta_{i,sol,BIPV}$. Statistical regression analysis was made within MS Excel using built-in LINEST function, which fits the data using the least squares method. The level of significance for the regression coefficients of each predictor (independent variable) were tested using Student's t-tests with built-in T.DIST.2T function. Only terms with p-value < 0.05 were used in the final multiple linear regression models. Developed models are of the form:

$$\eta_{PV,BIPV} = 0.01207 \cdot \ln(H_{glob,90}) - 0.000414 \cdot \left(\overbrace{T_{PV,ref}}^{25^{\circ}C} - T_{e,avg} \right) - 0.000147 \cdot \dot{V}_{a,i,avg}, \tag{15}$$

$$\eta_{a,BIPV} = \frac{340.775}{H_{glob,90}} - 0.0783 \cdot T_{e,avg} + 0.02807 \cdot \dot{V}_{a,i,avg}, \tag{16}$$

$$\eta_{i,sol,BIPV} = \frac{7.867}{H_{glob,90}} + 0.00152 \cdot \left(T_i - T_{e,avg}\right) + 0.0078 \cdot \ln(\dot{V}_{a,i,avg}) - 0.0072 \cdot v_{w,avg},\tag{17}$$

where all independent variables are daily integrals or average values. The accuracy of the developed multiple linear regression models of solar energy utilization efficiencies was tested with widely used indices [31,32]: the adjusted coefficient of determination R^2_{adj} , the normalized mean bias error (*NMBE*) and the coefficient of variation of the root-mean-square error CV(RMSE) which are defined by the following equations:

$$R^{2}_{adj} = 1 - \frac{n-1}{n - (p+1)} \cdot (1 - R^{2}), \tag{18}$$

$$NMBE = \frac{1}{\overline{M}} \cdot \frac{\sum_{i=1}^{n} (M_i - P_i)}{n - p} \cdot 100,$$
(19)

$$CV(RMSE) = \frac{1}{\overline{M}} \cdot \sqrt{\frac{\sum_{i=1}^{n} (M_i - P_i)^2}{n - p}} \cdot 100.$$
 (20)

Detailed explanation as well as calibration criteria of ASHRAE and other agencies can be found in [31]. Figure 14 presents the comparison of individual efficiencies of overall efficiency of solar energy utilization obtained from measured values and determined with developed multiple linear regression models (Equations (15)–(17)). The statistical parameters are also shown on the figures.

It can be seen that R^2_{adj} exceeds the recommended value of 0.75 for all three regression models. Also, *NMBE* is within \pm 5%, which is the calibration criteria in the case of monthly calculation methods. Only CV(RMSE), which should be below 15%, is slightly higher in the case of $\eta_{a,BIPV}$, which is probably is the consequence of the narrow range of ventilation air flow rates. Nevertheless, we can conclude that the developed multi-parametric regression models are adequate and can be used to evaluate the energy efficiency performance of the analyzed BIPV façade structure within the ranges of meteorological conditions that appeared during the experiments. It should be noted that the conditions during the experiment were quite typical for a moderate and continental climate.

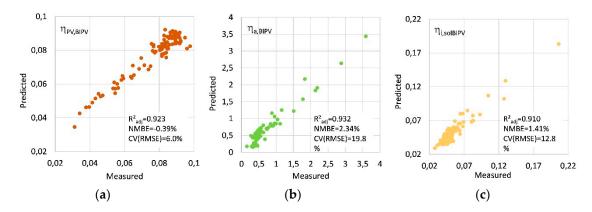


Figure 14. Correlation of components of overall efficiency of solar energy utilization $\eta_{sol,BIPV}$ determined by experimental results and multi-parametric regression models; statistical indicators are also shown for (a) $\eta_{PV,BIPV}$, (b) $\eta_{a,BIPV}$, and (c) $\eta_{i,sol;BIPV}$.

5. Conclusions

In this paper research on energy efficiency of the glazed BIPV façade structure with forced ventilated air gap is presented. Today, BIPV is considered to be one of the most important technologies by which, especially in the urban environment, the standards for the nearly or even zero energy buildings can be achieved. The studied BIPV element is designed as a modular unit that can be used in new, and with even greater advantages, in renovated buildings. The energy efficiency indicators were defined for each of the solar energy utilization modes—electricity production, energy savings due to decreased transmission heat losses and due to decreasing ventilation heat losses by preheating air for space ventilation. Results based on all-winter season experimental results had shown that up to 10% of daily solar radiation could be utilized for electricity and heat supply while preheating of the air utilizes up to 75% of daily received solar radiation. In the case of no clear sky conditions (low daily solar radiation) the efficiency of heat utilization increases further due to the dynamic thermal insulation effect. This are general figures. For day-to-day analyses in different climate conditions, the multi-parametric regression models were developed.

In follow-up research the impact of orientation of the BIPV façade structure with forced ventilated air gap will be studied and multi-parametric models developed, which will consider the thermal transmittance of the opaque envelope wall as an independent variable. The study of the impact of the other techniques for decreasing the PV cell temperature, like phase change materials, will also be interesting.

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Nomenclature

A	m^2	area
α	(-)	absorptivity
β	(-)	temperature coefficient
C	mg/m ³ , ppm	pollutant concentration
c_p	(J/kgK)	specific heat capacity
c _p d	m	thickness
Δau_{meas}	min	measuring interval

ē		
E	W	electrical power
E	Wh/day	diurnal production of electricity
ε	(-)	emissivity
Ġ	W	solar irradiation power
G	W/m ²	solar irradiation
h	W/m ² K	surface heat transfer coefficient
Н	Wh/m²day	diurnal solar radiation
k	1/day	pollutant decay factor
η	(%)	efficiency
K_{G}	(-)	solar irradiation factor
K_{T}	(-)	temperature factor
λ	W/mK	thermal conductivity
M	(-)	measured value
n	(-)	number of
OHH	(Kh/day)	diurnal overheating hours
P	(-)	Predicted value
ġ	(W/m^2)	density of heat flux
q Q	(W)	heat power
Q	(Wh/day)	diurnal delivered heat
ρ	(kg/m^3)	density
S	mg/min	source of pollutant
T	°C	temperature
U	W/m ² K	thermal transmittance
v	m/s	velocity
V	m^3	volume
Ÿ	m ³ /h	flow rate
7, 24	h/day	constants
60	min/h	constant
00	11111/11	Constant
Index		
Index		air
a		air
a avg; avg,day		average, diurnal average
a avg; avg,day avg, PV		average, diurnal average diurnal average during PV electricity production
a avg; avg,day avg, PV BIPV		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure
a avg; avg,day avg, PV BIPV e		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure outdoor, external
a avg; avg,day avg, PV BIPV e eff		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure outdoor, external effective, dynamic
a avg; avg,day avg, PV BIPV e eff		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure outdoor, external effective, dynamic glass
a avg; avg,day avg, PV BIPV e eff g glob,90		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure outdoor, external effective, dynamic glass solar on vertical surface
a avg; avg,day avg, PV BIPV e eff g glob,90 glob,90,day		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure outdoor, external effective, dynamic glass solar on vertical surface solar on vertical surface
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a avg; avg,day avg, PV BIPV e eff g glob,90 glob,90,day i in IR IR,90,day loss max n		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure outdoor, external effective, dynamic glass solar on vertical surface solar on vertical surface diurnal indoor, internal inlet infrared, long wavelength infra-red on vertical surface diurnal heat loss maximum, maximum at the end of working hours net
a avg; avg,day avg, PV BIPV e eff g glob,90 glob,90,day i in IR IR,90,day loss max n PV		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure outdoor, external effective, dynamic glass solar on vertical surface solar on vertical surface diurnal indoor, internal inlet infrared, long wavelength infra-red on vertical surface diurnal heat loss maximum, maximum at the end of working hours net photovoltaic
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a avg; avg,day avg, PV BIPV e eff g glob,90 glob,90,day i in IR IR,90,day loss max n PV PV,si r+c		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure outdoor, external effective, dynamic glass solar on vertical surface solar on vertical surface diurnal indoor, internal inlet infrared, long wavelength infra-red on vertical surface diurnal heat loss maximum, maximum at the end of working hours net photovoltaic on inner glass surface of BIPV structure combined radiative and convection
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a avg; avg,day avg, PV BIPV e eff g glob,90 glob,90,day i in IR IR,90,day loss max n PV PV,si r+c ref s si		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure outdoor, external effective, dynamic glass solar on vertical surface solar on vertical surface diurnal indoor, internal inlet infrared, long wavelength infra-red on vertical surface diurnal heat loss maximum, maximum at the end of working hours net photovoltaic on inner glass surface of BIPV structure combined radiative and convection reference, reference structure solar, short wavelength internal surface
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a avg; avg,day avg, PV BIPV e eff g glob,90 glob,90,day i in IR IR,90,day loss max n PV PV,si r+c ref s si sol st		average, diurnal average diurnal average during PV electricity production pilot building integrated PV glazed façade structure outdoor, external effective, dynamic glass solar on vertical surface solar on vertical surface diurnal indoor, internal inlet infrared, long wavelength infra-red on vertical surface diurnal heat loss maximum, maximum at the end of working hours net photovoltaic on inner glass surface of BIPV structure combined radiative and convection reference, reference structure solar, short wavelength internal surface generated by solar energy static

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