



Article

# Conductor Identification Using Acoustic Signal Method

Alexey Bukreev <sup>1</sup>, Alexander Vinogradov <sup>1</sup>, Vadim Bolshev <sup>1,\*</sup> and Vladimir Panchenko <sup>2</sup>

- Laboratory of Power Supply and Heat Supply, Federal Scientific Agroengineering Center VIM, 109428 Moscow, Russia; alexziend@gmail.com (A.V.)
- Department of Theoretical and Applied Mechanics, Russian University of Transport, 127994 Moscow, Russia; pancheska@mail.ru
- \* Correspondence: vadimbolshev@gmail.com; Tel.: +74-99-174-8595

Abstract: Electrotechnical services spend a significant amount of time on cable tracing and conductor identification operations. Although the operation of conductor identification seems an easy job and a deeply researched topic, it may turn out to be time-consuming due to the large quantity of unidentified conductors (cables) and the certain stipulation that conductors should be de-energized and have uninsulated parts. This paper proposes a method based on the use of an acoustic signal as a carrier, making it possible to facilitate the identification process and significantly speed up the identification process. For the proposed method, mathematical modeling of the sound propagation in conductors and insulation is detailed. The sound pressure level subject to identified conductor length, conductor cross-section and insulation type was calculated on the basis of the model. The performed calculations revealed remarkable capabilities of the acoustic method for identifying conductors in comparison with other methods. So, the difference in sound pressure level is only 3.65% for distances from the identification point to the signal source of 5 m and 100 m, 0.42% between the minimum and maximum cross sections of conductors (1 mm<sup>2</sup> and 25 mm<sup>2</sup>, respectively) and 0.22% between conductors with polyethylene and PVC insulations. The prototype of conductor identification device was assembled in a way that practically confirmed the theoretical research with the average percentage of discrepancy of about 1.44%. In addition, the paper analyzes the conductor identification operation constituents to justify the application of the acoustic method by comparison with other identification methods.

**Keywords:** cable tracing; conductor identification; acoustic signal; sound propagation in conductors and insulation; sound pressure level; conductor identification device; conductor identification operation

#### 1. Introduction

The clear identification of cables and conductors is a critical duty in terms of safety. The improper choice can cause the failure in electrical equipment, hence resulting in the need for repair and endangering the lives of electrical technicians. Electrotechnical services spend a significant amount of time on cable tracing and conductor identification operations. Agricultural enterprises are even more susceptible to this problem due to the lack of marking of cables; in some case, it approaches 80–90% [1]. Such figures arise from the fact that agricultural enterprises are dominated by premises with an aggressive environment of wiring and means of its marking, and in addition the agriculture sphere is constantly experiencing a shortage of a highly qualified labor force, including electrical specialists, in comparison with other sectors of the world economy. According to the Russian methodological recommendations on labor standards for work on the maintenance and repair of electrical networks, electric power devices and equipment (2016), up to 1.8 man-hours are spent on the identification of conductors. However, in fact, the labor costs of conductor identification operation often go beyond the limits set by the recommendations due to the marking problem. Our own experience of interaction with electrical personnel



Citation: Bukreev, A.; Vinogradov, A.; Bolshev, V.; Panchenko, V. Conductor Identification Using Acoustic Signal Method. *Sustainability* **2022**, *14*, 7297. https://doi.org/10.3390/ su14127297

Academic Editor: Alberto-Jesus Perea-Moreno

Received: 13 May 2022 Accepted: 10 June 2022 Published: 14 June 2022

**Publisher's Note:** MDPI stays neutral with regard to jurisdictional claims in published maps and institutional affiliations.



Copyright: © 2022 by the authors. Licensee MDPI, Basel, Switzerland. This article is an open access article distributed under the terms and conditions of the Creative Commons Attribution (CC BY) license (https://creativecommons.org/licenses/by/4.0/).

Sustainability **2022**, 14, 7297 2 of 16

at agro-industrial facilities confirms it. Labor costs per operation at some facilities reach up to 3 man-hours.

## 1.1. Existing Methods for Identifying Conductors

There are many methods for cable tracing and conductor identification operations, from the simplest one of visual contact to quite expensive devices. To start with, the application of a visual contact method is not possible when identifying hidden wiring. This method is a source of errors if there is a large number of cables, especially of the same color. Marking may be erroneous due to human error, and marking abrasion may lead to incorrect identification. Moreover, this method cannot be applied in the absence of markings on the already installed electrical wiring. On the contrary, the application of devices with different working principles can greatly facilitate the task of conductor identification.

The simplest method is a continuity test by means of a varied number of devices, including multimeters and improvised means (simple combination of LED and a battery). The principle of the method is to connect different conductors at the beginning and end of the cable until the electrical circuit of the multimeter (or another device) is closed. Despite the topic being seemingly well studied, research on facilitating the conduct of continuity tests is nevertheless still being conducted. Papers [2,3] propose new designs of devices that allow checking the polarity and the continuity of any type of cables. Paper [4] demonstrates how to test cables containing up to 160 wires, which are frequently utilized in military computers. To address issues with the initial design's reliability, the authors designed generic adaptor boards and adaptor cables with some modifications. Paper [5] presents the development of continuity/insulation automatic test stations, including such aspects as its design, software, prototypes as well as issues of their maintenance and repair. However, it is worth noting that the application of a continuity test can have a limitation as the method stipulates a certain condition—the conductor must be dead, which in some cases can be a difficult task due to the impossibility (or undesirability) of disconnecting power consumers.

Another widespread way of continuity testing is signal tracing, the essence of which is the use of two devices: signal generator and a signal tracer (probe). The signal generator is connected to a conductor and sends signals through it, whereas the signal tracer is used to look for this signal, hence determining the right conductor. The most common signal used in line/conductor tracking is the tone one. Modern tone generators have many service functions: detecting the presence of voltage in a conductor, detecting polarity, short circuit, resistance and capacitance of conductors and also be used as a service communication channel [6]. As a result, many patents are devoted to the use of signal tracing for conductor identification. Methods of line conductors' identification presented in [7,8] comprise a signal generator of different frequencies on each phases on a substation and a consumer meter or a phase detection device discriminating the due signal. Paper [9] patents the unique characteristics of a generated signal and a unique identifier of this signal, which allows identifying, locating and tracing a large number of wires in a multiple wire electrical system. However, signal tracing also has the same disadvantage as the previous method—the conductor under investigation must be dead.

To eliminate the problem with the disconnection of cables, there is a method of cable tracing proposed in [10–12]. It lies in using power line carrier (PLC) technology and implies the use of PLC modems on a server and clients. After analyzing data obtained from the PLC, a server in accordance with the developed algorithm allows a repair team to discriminate wires in cables. A similar principle is used in [13–15] describing the methods for phase identification by means of a smart meter. Despite the solved problems, the said methods have limited application. First, the systems are proposed to be used in power networks; second, they are stationary; third, they require quite a lot of capital investment.

Summing up, it is possible to conclude that although the operation of conductor identification seems an easy job and a deeply researched topic, there are some stumbling blocks to consider and resolve. First, in some cases, conductor identification may turn out to be time-consuming due to the large quantity of unidentified conductors or cables. It requires

Sustainability **2022**, 14, 7297 3 of 16

easy and speed detection operations. Second, the majority of methods for conductor identification stipulate that power lines should be de-energized and have uninsulated parts of conductors that also exacerbate the situation with the identification duration, especially if equipment or consumer supplied through a line under investigation cannot be de-energized without certain consequences. Third, the decisive reason for choosing a certain method of conductor identification is based on economic feasibility, which is achieved only by using simple identification methods. Therefore, there is an urgent necessity to find a method to identify a conductor by uncomplicated and convenient actions without disconnecting electrical equipment from the power supply and, moreover, without going beyond the scope of economic feasibility.

#### 1.2. Hypothesis of Using Acoustic Signal for Identifying Conductors

After conducting literature and market research on existing technologies, we have concluded that signal tracing when identifying conductors is the most convenient among others; however, the main pain point is the necessity for de-energized uninsulated parts of conductors to connect signal generators. One of the possible tracing signal carriers able to overcome that problem can be sound (acoustic signal). Sound is used both for controlling and measuring purposes (in particular, in flaw detection) and for active action on a substance (ultrasonic cleaning, machining, welding, etc.).

There are huge number of scientific works devoted to the application of sound for identifying different structural health parameters in many fields, including material, civil and petrochemical engineering. For example, acoustic technology was considered in papers [16,17] for the identification of corrosion flaws in materials, in paper [18] for determining the damage in the reinforced concrete beams under four-point bending, in paper [19] for identifying the degradation in carbon fiber composite pressure vessels, in paper [20] for monitoring and localization of defects and wire breaking of bridge cables and in paper [21] for mapping the discharges in electrical discharge machining.

Acoustic signal is able to propagate in different mediums as well as transfer from one medium to another one. From the above, we hypothesized that this property could be a solution for line identification without damaging the conductor insulation. To do this, an acoustic signal should be created by a generator and transmitted to conductor insulation. Then, the signal should transfer to the conductive core and propagate there. In turn, the acoustic signal receiver will have an opportunity to trace the signal at the other end of said conductor.

# 1.3. Article Contribution and Organization

In the study, the hypothesis of using an acoustic signal as a carrier for identifying conductors was considered. For this purpose, a mathematical model was derived to determine the sound pressure level in conductors, taking into account such factors as the length of the identified conductor, the frequency of the applied acoustic signal, the cross-section of the conductor and its material, the thickness and material of the insulation and the speed of sound waves in conductors and insulating materials. The credibility of the mathematical model and calculations performed on its basis was confirmed by an experiment to identify the conductor by means of the assembled device prototype implementing the acoustic method application. It should be noted that due to gaps in the literature devoted to the time intervals of identification process, the study includes the model of identification time decomposed into its constituents and data on experiments to determine them. The assessment of the acoustic method effectiveness was conducted on the basis of this model.

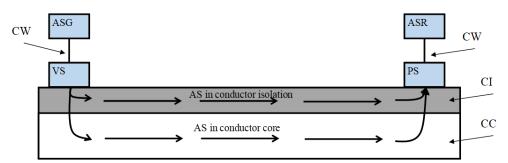
The manuscript has been organized into the relevant sections. Section 2 describes the essence of the acoustic method for identifying conductors. Section 3 details the mathematical model of the sound propagation in conductors and insulation as well as calculations to determine the sound pressure level subject to identified conductor length, conductor cross-section and insulation type. Section 4 is devoted to the assembled prototype of the

Sustainability **2022**, 14, 7297 4 of 16

conductor identification device enabling the acoustic method to be applied. Section 4 also describes the conducted multivariate experiment to test the acoustic method for identifying conductors and the prototype of a conductor identification device and discusses the obtained results. Section 5 is aimed at a feasibility study of the acoustic method through the analyses of conductor identification operation duration when applying different identification methods. The final conclusions are drawn in Section 6.

#### 2. Acoustic Method for Identifying Conductors

The essence of the acoustic method for identifying conductors consists in supplying an acoustic signal to a conductor at one point and capturing it at another one, that is, at the identification point. Figure 1 shows a block diagram of the implementation of the acoustic method for identifying conductors as well as a propagation diagram of acoustic signal along a conductor. An acoustic signal generator (ASG) with a vibrational speaker (VS) serves to deliver an acoustic signal directly to the conductor insulation at any point. The vibrational speaker acts on a conductor and causes acoustic waves that are propagated along the entire conductor. The signal from the VS is transmitted through the cross-section of insulation to the conductive core, propagated along it as well as along the insulation in the longitudinal section. At the identification point, that is, the installation location of piezoelectric sensor (PS), the signal passes through the insulation cross-section and is captured by the PS. The piezoelectric sensor is connected to an acoustic signal receiver (ASR), which indicates the signal. After leaning the PS against each conductor in rotation, it will be possible to identify the desired one by the presence of the supplied acoustic signal or the highest intensity (if the signal is present in other conductors). Therefore, the acoustic method can be an effective solution to the problem of line identification without damaging the conductor insulation.



**Figure 1.** Block diagram of the implementation of the acoustic method for identifying conductors: (ASG) Acoustic signal generator; (VS) Vibrational speaker; (PS) Piezoelectric sensor; (ASR) Acoustic signal receiver; (CI) Conductor insulation; (CC) Conductor core; (AS) Acoustic signal; (CW) Connecting wire.

### 3. Mathematical Modeling of Sound Propagation in Conductors and Insulation

The literature review revealed that an acoustic signal has not been applied as signal carrier for conductor tracing; however, the theory of sound propagation in different mediums is well studied. Therefore, we applied existing methods [22–25] in order to mathematically model the sound propagation in conductors and insulation, hence calculating the sound pressure level at any points of conductors. This mathematical model and calculations within it are necessary to assess the capabilities of the proposed method.

The main parameter of acoustic signals is the sound pressure [25] showing the deviation of sound pressure from the ambient atmospheric pressure. The sound pressure level in conductors is influenced by such factors as the length of the identified conductor, the frequency of the applied acoustic signal, the cross-section of the conductor and its material, the thickness and material of the insulation and the speed of sound waves in conductors and insulating materials.

Sustainability **2022**, 14, 7297 5 of 16

In acoustics, the unit for measuring the sound pressure level, sound intensity, sound power and other acoustic parameters is the decibel (dB). The decibel is used to compare the characteristics of acoustic devices reflected on a logarithmic scale. Decibels allow measuring the relationship between all physical quantities, and, in addition, absolute values can be compared with their help. The developed methodology for calculating the sound pressure level in conductors are as follows:

- 1. To set the initial data such as the length of a conductor (distance from identification point to sound source), the frequency of the supplied signal, the cross-section of the conductor as well as the sound pressure level of the sound source  $P_{dB}$ , dB.
- 2. To determine the wavelength of acoustic waves  $\lambda$ , m:

$$\lambda = \frac{V}{f} \tag{1}$$

where

V is the propagation velocity of acoustic waves, m/s;

*f* is frequency of acoustic waves, Hz;

3. To determine the propagation constant k,  $m^{-1}$ :

$$k = \frac{2\pi}{\lambda} \tag{2}$$

4. To determine force *F*, N, applied to a conductor by a vibrational speaker:

$$F = P \cdot S_c \tag{3}$$

where

P is the mechanical stress,  $N/m^2$ , Pa;

 $S_c$  is the contact area between a conductor and a vibrational speaker, m<sup>2</sup>.

5. To determine the absolute elongation of a conductor  $\Delta l$ , m:

$$\Delta l = \frac{F \cdot l}{A \cdot E} \tag{4}$$

where

*F* is applied force, N;

*l* is conductor length, m;

A is conductor cross-section,  $m^2$ ;

E is modulus of material elasticity,  $N/m^2$ .

6. To determine the relative length of the conductor after the absolute elongation  $l_{rel}$ , m:

$$l_{rel} = \Delta l + l \tag{5}$$

where

*l* is conductor length, m.

7. To determine the conductor deformation *S*, dimensionless number (DN):

$$S = l_{rel}/\lambda \tag{6}$$

where

 $l_{rel}$  is the relative length of the conductor, m;

 $\lambda$  is the wavelength of acoustic waves, m.

8. To determine the displacement amplitude of conductor particles  $u_m$ , m:

$$u_m = \frac{S}{k} \tag{7}$$

Sustainability **2022**, 14, 7297 6 of 16

where

*S* is conductor deformation, DN;

k is the propagation constant, m<sup>-1</sup>.

9. To determine the vibration velocity in a conductor V, m/s:

$$V = 2\pi f u_m \tag{8}$$

where

*f* is the frequency of the acoustic signal, Hz;

 $u_m$  is displacement amplitude of conductor particles, m.

10. To determine the reflection coefficient at the interface between two media (conductive core-conductor insulation),  $R_{ref}$ , DN:

$$R_{ref} = \frac{Z_{core} - Z_{insul}}{Z_{core} + Z_{insul}} \tag{9}$$

where

 $Z_{core}$  is the acoustic resistance of the conductor core, kg/(m<sup>2</sup>·s);

 $Z_{insul}$  is the acoustic resistance of the conductor insulation, kg/(m<sup>2</sup>·s).

The acoustic resistance of conductor core  $Z_{core}$ , kg/(m<sup>2</sup>·s), is calculated as follows:

$$Z_{core} = V_{sound.core} \cdot \rho_{0.core} \tag{10}$$

where

 $V_{sound.core}$  is longitudinal wave velocity in a conductor core, m/s;

 $\rho_{0.core}$  is the density of conductor core material, kg/m<sup>3</sup>.

11. To determine the loss coefficient of sound wave energy transition into other energy types (in particular into heat)  $R_{loss}$ , DN:

$$R_{loss} = \frac{\alpha \cdot (\lambda \cdot 100)}{\pi} \tag{12}$$

where

 $\alpha$  is the sound absorption coefficient, cm<sup>-1</sup>;

 $\lambda$  is the wavelength of the acoustic waves, m.

The values of the sound absorption coefficient are usually written in measurement units of dB/cm. According to [26],  $\alpha$  equals to 2.44  $\times$  10<sup>-4</sup> dB/cm for copper and 3.15  $\times$  10<sup>-4</sup> dB/cm for aluminum. In order to convert units from dB/cm to 1/cm, it is necessary to use the following equation:

$$\alpha[1/\text{cm}] = \frac{\alpha[\text{dB/cm}]}{20\text{lg}(e)} = \frac{\alpha[\text{dB/cm}]}{8686}$$

12. To determine the sound pressure level at the identification point  $L_p$ , dB:

$$L_p = P_{dB} - 10\lg \frac{V^2}{V_0^2} \cdot R_{ref} \cdot R_{loss} = P_{dB} - 20\lg \left(\frac{V}{V_0}\right) \cdot R_{ref} \cdot R_{loss}$$
 (13)

where

V is vibration velocity in a conductor, m/s;

 $V_0 = 5 \times 10^{-8}$  is the reference value of vibration velocity, m/s;

 $P_{\rm dB}$  is the sound pressure level of the sound source, dB;

 $R_{ref}$  is the reflection coefficient at the interface between two media, DN;

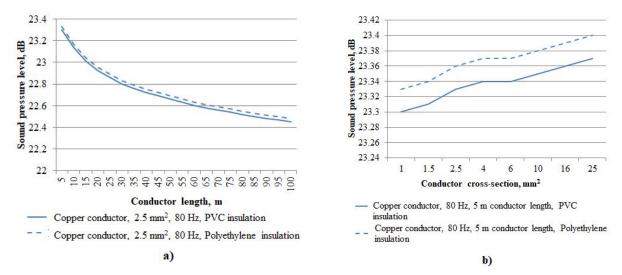
 $R_{loss}$  is the loss coefficient, DN.

Using the proposed mathematical model, the sound pressure level was calculated depending on the distance from the identification point to the sound source and on the

Sustainability **2022**, 14, 7297 7 of 16

cross-section of the identified conductor. For calculations, the two most common types of insulation for conductors were used: these are PVC and the polyethylene one. The immutable initial data were the sound pressure level of the sound source equal to 30 dB and the frequency of the supplied signal in 80 Hz. It should be noted that such a signal frequency was chosen for several reasons. First, the frequency must be above 20 Hz, as a human is not able to sense a signal in a frequency range below this level. Secondly, the frequency should not be a multiple of the frequency of the electrical network, that is, 50, 60, 100, 120 Hz, etc. In addition, it must be taken into account that the higher the frequency of the applied signal, the higher the loss of acoustic energy, but, at this time, the use of the frequency range below 80 Hz are not justified due to the technical features of common vibrational speakers.

On the basis of the conducted theoretical calculations, graphs of these dependencies were constructed, which are shown in Figure 2.



**Figure 2.** Graphs of theoretical calculations of the sound pressure level in conductors: (a) Sound pressure level in copper conductors with a cross section of 2.5 mm<sup>2</sup> with PVC insulation and polyethylene insulation, depending on the length of the conductor; (b) Sound pressure level in a copper conductor 5 m long, depending on the cross section of conductor.

The calculated data shows that the propagation of sound pressure in conductors weakly depends on the length of identified conductor. Therefore, when identifying a copper conductor with a cross section of  $2.5~\rm mm^2$ , the sound pressure level at a distance (from the identification point to the signal source) of  $100~\rm m$  turned out to be only 3.65% ( $0.85~\rm dB$ ) less than at a distance of  $5~\rm m$ .

Likewise, the cross section of the conductor does not have a strong influence on the sound pressure level. The calculated data showed that the highest sound pressure level at the identification point was achieved when using a conductor with a cross section of 25 mm<sup>2</sup>. Therefore, the difference in sound pressure level at the minimum and maximum cross sections was approximately 0.07 dB, that is 0.42%.

The type of insulation affects the propagation of sound pressure, which is due to the fact that the insulating material has different densities impacting the speed of sound and the sound pressure level. However, the obtained data revealed that the insulation type has a negligible effect on sound propagation. Therefore, the sound pressure level in a conductor with polyethylene insulation is higher than that with PVC insulation by 0.05 dB, which is approximately 0.22%.

The largest losses in sound pressure level in conductors were likewise discovered to occur near the beginning of identified conductor. This is due to acoustic waves scattering at the contact point between vibrational speaker and conductor insulation as well as due to the law of sound absorption. Thus, sound pressure losses in a copper conductor of a cross

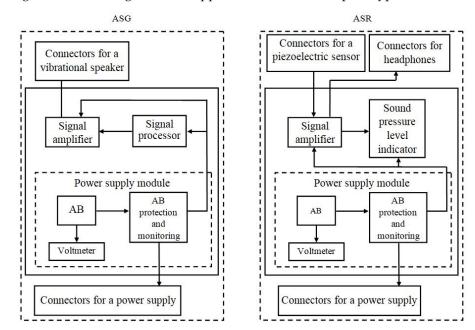
Sustainability **2022**, 14, 7297 8 of 16

section of 2.5 mm<sup>2</sup> and with PVC insulation will be 7.2 dB at the distance of 30 m from the sound source while it will be 7.55 dB at the distance of 100 m. Therefore, the change in level losses at the distances of 30 m and 100 m is just 0.35 dB, that is, 4.64%.

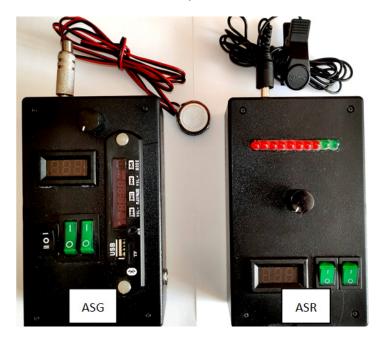
#### 4. Functional Testing of Acoustic Method

#### 4.1. Prototype of Conductor Identification Device

A prototype of conductor identification device (CID) enabling the proposed method to be applied was developed. The prototype was assembled in accordance with the block diagram shown in Figure 3. The appearance of the device prototype is shown in Figure 4.



**Figure 3.** Block diagram of the conductor identification device on the basis of acoustic method: (ASG) Acoustic signal generator; (VS) Vibrational speaker; (PS) Piezoelectric sensor; (ASR) Acoustic signal receiver; (AB) Accumulator battery.



**Figure 4.** Appearance of CID prototype: (ASG) Acoustic signal generator; (ASR) Acoustic signal receiver.

Sustainability **2022**, 14, 7297 9 of 16

The conductor identification device contains two units: acoustic signal generator (ASG) and acoustic signal receiver (ASR). In turn, the ASG consists of a signal processor, a signal amplifier, a power supply module and two connectors for a vibrational speaker (VS) and for a power supply, respectively. The ASG signal processor is necessary for being able to transmit an audio signal to the amplifier. The signal processor also enables the amplifier to adjust the level of outgoing signal not only manually by the volume control, but also remotely over the Bluetooth wireless network. The components of ASR are a signal amplifier, a sound pressure level indicator, a power supply module and three connectors for a piezoelectric sensor (PS), for headphones and for a power supply. The ASR audio signal amplifier is designed to amplify the input signal to a level sufficient to trigger the sound pressure level indicator. The scale of the signal level indicator corresponds to a signal level of 30 dB in 1 dB steps. Power supply modules for ASG and ASR are identical and include the following components: a lithium-ion storage battery (AB), a voltmeter used to control battery charge and a module for battery condition monitoring and protection from short circuit, overcharging, overdischarging and overcurrent.

In addition, the conductor identification device contains a vibrational speaker (VS) connected to the acoustic signal generator and a piezoelectric sensor (PS) connected to the acoustic signal receiver (ASR). The operation principle of the vibrational speaker is based on the radiation of mechanical signals from a speaker to the adjacent surface. The main element of the vibrational speaker is a powerful solenoid with a massive armature inside. The activation of armature vibration causes an acoustic sound to the object against which the VS is leaning. The piezoelectric sensor is a thin disk with a piezoelectric element. At the moment of the appearance of an oscillation caused by an acoustic signal, the PS membrane begins to bend, which leads to the coil oscillation and the appearance of polarization, which is subsequently read by the acoustic signal receiver.

Table 1 presents information on components and their cost applied for the conductor identification device prototype including both units: acoustic signal generator and acoustic signal receiver. The cost of the selected components has been updated as of 26 April 2022.

Name of Component	Quantity	Unit Price, US\$	Amount, US\$
Vibrational speaker	2	2	4
Signal amplifier PAM8610	1	6	6
Bluetooth audio signal playback module	1	5	5
Power supply module	2	4	8
Piezoelectric sensor	1	12	12
Signal amplifier NE5532	1	6	6
Sound level indicator module	1	6	6
Rechargeable lithium battery 3.7 V 3400 mAh	6	10	60
Charger DC 12V 2A	1	11	11
Plastic housing	2	12	24
Tota	1:		142

Table 1. Cost of components for conductor identification device prototype.

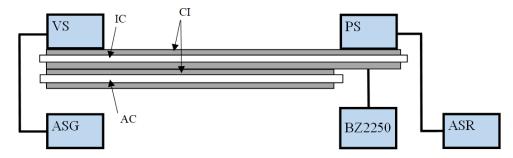
Therefore, taking into account that the cost DIC components and the cost of manufacturing are equal to US\$ 142 and US\$ 32, respectively, the assembly cost for the entire device will be US\$ 174.

#### 4.2. Multivariate Experiment to Test Acoustic Method for Conductor Identification

According to a priori knowledge and on the basis of the theoretical studies carried out, it was revealed that the main factors influencing the identification process by the acoustic method are the cross section of a conductor, the distance of identification point from a sound source and the frequency of the applied acoustic signal. To test the acoustic method for identifying conductors and the prototype of a conductor identification device based on

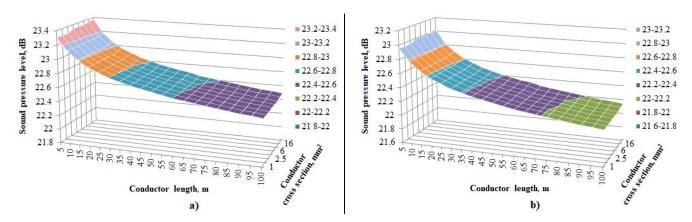
Sustainability **2022**, 14, 7297 10 of 16

this method, a multivariate experiment based on these three factors was carried out. The experiment was verified using a control and measuring device, which was a hand-held sound pressure and vibration level analyzer BZ2250. The diagram of the experiment to test the acoustic method for conductor identification is shown in Figure 5.



**Figure 5.** Diagram of the experiment to test the acoustic method for conductor identification: (ASG) Acoustic signal generator; (VS) Vibrational speaker; (PS) Piezoelectric sensor; (ASR) Acoustic signal receiver; (IC) Identifiable conductor; (AC) adjacent Conductor; (CI) Conductor insulation.

As a result of the conducted experiments, it was possible to obtain the values of sound pressure level in conductors when changing their cross section, length and frequency of acoustic signal. Analysis of the experiment results showed a tendency to reduce the sound pressure level to varying degrees, depending on the different factors of the conditions. Figure 6 shows the response surfaces of the sound pressure level in a conductor as a function of two factors (the cross section and length of a conductor at a frequency of 80 Hz) for both theoretical calculations and the practical experiment.



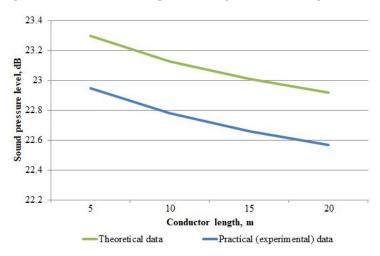
**Figure 6.** Response surfaces of the sound pressure level in conductors: (a) Theoretical dependence; (b) Practical (experimental) dependence.

The average percentage of discrepancy between the theoretical data obtained using the developed mathematical model and the experimental data (Figure 6) was 1.44% while the maximum did not exceed 2.9%. Comparison of the readings of the BZ2250 and CID showed a discrepancy of no more than 1%. Thus, despite the slight discrepancy, the experiment showed that there are additional losses at the points of transmission of the acoustic signal from the vibration speaker to the conductor and from the conductor to the piezoelectric sensor. Further work is required to improve the corresponding contact nodes of the devices. In addition, it was found during the experiment that the sound pressure level in parallel conductors differed from the level in the identified one by about 1.5 times, which makes it possible to confidently perform identification by the acoustic method.

Figure 7 depicts the sound pressure level plotted against conductor length (distance between signal source and identification point) for the data derived from theoretical calculations and for the data collected from experimental studies. A copper conductor with

Sustainability **2022**, 14, 7297 11 of 16

PVC insulation and of a cross section of 2.5 mm<sup>2</sup> was used in the comparison. The level of source sound pressure supplied to the conductor was 30 dB, the frequency of the applied signal was 80 Hz. Control points along conductor length were chosen 5, 10, 15 and 20 m.



**Figure 7.** Comparison of theoretical and practical data in terms of sound pressure level dependence on conductor length.

Figure 7 demonstrates that at a distance of 20 m from the signal source, the sound pressure level was 22.92 dB (loss was 7.08 dB) per the theoretical calculations, whereas it was 22.57 dB (loss was 7.43 dB) per the experimental results. Meanwhile, the discrepancy between the theoretical and practical data was insignificant 1.52% for all selected measurement control points. Therefore, the obtained results from experimental research confirmed the theoretical calculations.

# 5. Analyses of Conductor Identification Operation Duration

So as to calculate the effectiveness of the acoustic method for conductor identification, it is necessary to compare it with existing methods in terms of the time spent on identification process. The identification time was decomposed into constituents whereas experiments made it possible to obtain the numerical values of these constituents. In the experiments, identification was carried out by such methods as continuity testing, signal tracing and the use of acoustic signals. FRLS cable with a cross section of 2.5 mm<sup>2</sup> was used as a control sample of the wiring, internal and external insulation of which are made of polyvinyl chloride. The number of experiment repetitions for each operation was 10.

The general expression for determining the maximum time for required conductor identification  $T_{ident}$ , min, can be found according to the following equation:

$$T_{ident} = T_{av.ident.i} \cdot K_{id.ov.} \tag{14}$$

where

 $T_{av.ident.i}$  is time spent on performing one identification operation, min;

 $K_{id.op.}$  is number of identification operations necessary to be carried out to find the required conductor, pcs.

In turn, the average time of one identification operation  $T_{av.ident.op.i}$ , min, can be determined by:

$$T_{av.ident.op.i} = k \cdot \left( T_{insul.op.} + T_{con.op.} + T_{cond.id.} \right)$$
(15)

where

*k* is identification complexity factor;

*T<sub>insul.</sub>* time spent on the operations of conductors' insulation, min;

 $T_{con.}$  is time spent on the operations of identification means' connection, min;

 $T_{cond.id.}$  is time spent on the identification of required conductor, min.

Sustainability **2022**, 14, 7297 12 of 16

At the same time, all the found constituents can also be decomposed into their constituents. Therefore, the time of conductor insulation operations  $T_{insul.op.}$  is found by:

$$T_{insul.op.} = t_{ins.remov.1} + t_{ins.remov.2} + t_{isolat.1} + t_{isolat.2}$$
 (16)

where

 $t_{ins.remov.1}$  is time spent on removing identification insulation at the first point, min;  $t_{ins.remov.2}$  is time spent on removing identification insulation at the second point, min;  $t_{isolat.1}$  is time spent on isolating the conductor after identification at the first point, min;  $t_{isolat.2}$  is time spent on isolating the conductor after identification at the second point, min.

The experiments made it possible to obtain the constituents for conductor insulation time. It was found that time spent on removing identification insulation at the first and second points for continuity test ( $t_{ins.remov.1}$  and  $t_{ins.remov.2}$ ) equaled 1 min 40 s, while time spent on isolating the conductor after identification at these points ( $t_{isolat.1}$  and  $t_{isolat.2}$ ) was 3 min 08 s. Concerning the signal tracing method, both  $t_{ins.remov.1}$  and  $t_{ins.remov.2}$  were 1 min 30 s and  $t_{isolat.1}$  and  $t_{isolat.2}$  were the same as for the continuity test (3 min 08 s). Therefore, time spent on the operations of conductors' insulation was equal to 9 min 36 s for the continuity test and 9 min 16 s for signal tracing.

Time of identification means' connection operations  $T_{con.op.}$  is found by:

$$T_{con.op.} = t_{con.1} + t_{con.2} + t_{discon.1} + t_{discon.2},$$
 (17)

where

 $t_{con.1}$  is time spent on connecting identification means at the first point, min;  $t_{con.2}$  is time spent on connecting identification means at the second point, min;

 $t_{discon.1}$  is time spent on disconnecting identification means at the first point, min;  $t_{discon.2}$  is time spent on disconnecting identification means at the second point, min;

During the experiments, it was found that time spent on connecting identification means at the both points for continuity test ( $t_{con.1}$  and  $t_{con.2}$ ) were 2 min whereas time spent on disconnecting identification means ( $t_{discon.1}$  and  $t_{discon.2}$ ) were 2 min 10 s. For the signal tracing method,  $t_{ins.remov.1}$  and  $t_{ins.remov.2}$  were 1 min 30 s, while  $t_{isolat.1}$  and  $t_{isolat.2}$  were 1 min 15 s. Therefore, time spent on the operations of identification means' connection was equal to 8 min 20 s for the continuity test and 5 min 30 s for signal tracing.

Time spent on the identification of required conductor  $T_{cond.id.}$  cannot be decomposed into components, and the conducted experiments revealed that it was equal to an average of 3 min 1 s for the continuity test and 2 min 10 s for signal tracing

In contrast to standard conductor identification methods, the application of acoustic signal makes it possible to facilitate the identification process. It is due to the fact that removing the insulating layer and the subsequent conductor isolating is not needed since the acoustic method allows identification to be carried out without ensuring contact with the conductor cores, that is, the signal can be fed directly through the insulation at any point of the conductor. Thus, the Equation (18) will look like:

$$T_{av.ident.op.CID.i} = k \cdot (T_{con.op.} + T_{cond. id.})$$
(18)

In turn, the conducted experiments revealed that the use of acoustic method (Conductor identification device) allows increasingly reducing both time intervals. Operations on identification means' connection was 2 min 50 s, while the identification time of the required conductor was 2 min.

As regard to the identification complexity factor, it is determined on the basis of the State Itemized Cost Estimate Standards and the Unified Norms and Prices adopted in the Russian Federation and depends on the conductor length and the type of wiring (hidden or open wiring). Table 2 presents the identification complexity factor k subject to the parameters listed above. The factor is taken equal to 1 for the least labor-intensive

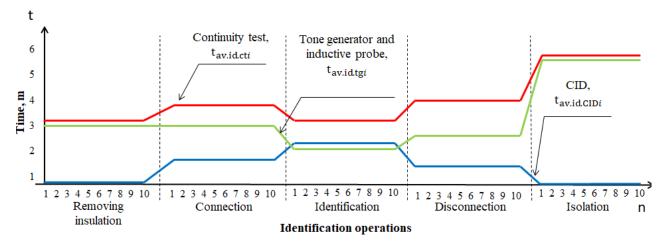
Sustainability **2022**, 14, 7297 13 of 16

combination of parameters, that is, for identifying internal power networks made with the conductor cross section of 1.5 to 6 mm<sup>2</sup> and laid openly on brick and concrete foundations.

<b>Table 2.</b> Complexity factor for performing conductor ident	itification.
--	--------------

Conductor Cross Section	k
Internal power networks laid openly on	brick and concrete foundations
from 1.5 to 6	1
from 6 to 25	1.05
from 25 to 35	1.1
from 35 to 70	1.3
from 70 and more	1.48
Internal power networ	ks laid hidden
from 1.5 to 6	1.1
from 6 to 25	1.22
from 25 to 35	1.31
from 35 to 70	1.43
from 70 and more	1.7

As a result of all obtained data, a graph of the average time for identifying conductors was drawn up with a breakdown of its constituents (Figure 8). Graphs are built for various methods and technical means of identification, namely for continuity test, signal tracing and acoustic methods.



**Figure 8.** Time duration of a conductor identification operation by different methods.

The graph shows that the developed CID device allows reducing the time of identification operations by more than 2 times. The average time of one identification operation  $T_{av.ident.op.i}$  is 4 min 50 s for acoustic method while it is 20 min 57 s for continuity test and 16 min 56 s for signal tracing

It is also necessary to take into account that the maximum time for required conductor identification  $T_{ident}$  is greatly influenced not only by the average time of one identification operation  $T_{av.ident.op.i}$ , but also by the number of identification operations  $K_{id.op}$ . The number of identification operations depends on the number of conductors, among which the necessary one is being looked for. At the same time, the conductors can be located in a common cable sheath that complicates the process of conductor identification. Therefore,  $K_{id.op}$ , will be defined as the sum of the conductor cores in all cables, that is:

$$K_{id.op.} = \sum_{1}^{N} n \tag{19}$$

where

Sustainability **2022**, 14, 7297 14 of 16

*N* is number of cables, among which the required one is located, pcs.; *n* is number of conductor cores in one cable, pcs.

The application of an acoustic signal also allows a reduction in the number of identification operations as the supplied acoustic signal can be detected in all conductor cores in a cable, albeit with different sound pressure levels. In this case, the identification process will consist of two steps: first, it will be necessary to test one core of each cable and, after detecting the required cable, to test each core until the required conductor is found. Thus, the number of identification operations will be found by Equation (20):

$$K_{id.op.CID} = N + (n-1) \tag{20}$$

where

*n* is number of cores in a cable where the identified conductor is located, pcs.; *N* is number of cables, among which the required one is located, pcs.

Examples should be considered to understand the importance of this constituent. Therefore, if there are two three-core cables among which a conductor is needed to be identified, a continuity test or signal tracing methods would require a maximum of six identification operations. If the acoustic method is applied in this case, four operations would be required. This difference will be higher when more cable and cores are used. Likewise, the maximum number of identification operations among three four-core cables will be twelve for standard methods and six for the acoustic method.

Therefore, the analysis of conductor identification operation time revealed that the acoustic method has an undeniable advantage over other methods such as continuity test or signal tracing. The proposed method allows a significant reduction in both the duration of conductor identification operation as well as the number of these operations.

#### 6. Conclusions

For identifying conductors, there are many methods, among which it is possible to distinguish the simple one as visual contact and device-based ones such as a continuity test and signal tracing. Although the operation of conductor identification seems an easy job and a deeply researched topic, there are some stumbling blocks to consider and resolve. In some cases, conductor identification may turn out to be time-consuming due to the large quantity of unidentified conductors (cables) and the certain stipulation that conductors should be de-energized and have uninsulated parts. The proposed method based on the use of an acoustic signal as a trace signal carrier makes it possible to facilitate the identification process and ameliorate the problems of other methods. It is achieved by the fact that the acoustic signal can be fed directly through the insulation at any point of the conductor.

Mathematical modeling of sound propagation in conductors and insulation and calculations within it allowed assessment of the possibility of the application of the acoustic method for identifying conductors. According to the model, the main parameter of acoustic signal propagation in conductors is sound pressure level, which is influenced by such factors as the length of identified conductor, the frequency of applied acoustic signal, the cross-section of conductor and its material, the thickness and material of conductor insulation and the speed of sound waves in conductors and insulating materials. The performed calculations revealed that the acoustic method has remarkable capabilities for identifying conductors. Therefore, the difference in sound pressure level between at distance from the identification point to the signal source of 5 m and that of 100 m is only 3.65%. The difference in sound pressure level at the minimum and maximum cross sections (1 mm² and 25 mm², respectively) is insignificant and amounts to 0.07 dB. Likewise, the insulation type of conductors also has a negligible effect on sound propagation.

The assembled prototype of conductor identification device showed the hypothesis of using acoustic signal for identifying conductors holds. The results from a multivariate experiment matched the theoretical data obtained using the developed mathematical model. The average percentage of discrepancy was approximately 1.44%, while the maximum did

Sustainability **2022**, 14, 7297 15 of 16

not exceed 2.9%. In addition, the cost of prototype assembly amounted to approximately US\$ 142, which indicates the economic feasibility of the proposed method.

The conducted analysis of conductor identification operation time revealed that the acoustic method has an undeniable advantage over other methods such as continuity testing or signal tracing. The proposed method allows for a significant reduction both in the duration of conductor identification operation as well as the number of these operations. Nevertheless, further study is needed to gather and analyze practical experience with the proposed method in various laying conditions of conductors as well as various conductor types. It will allow, first, for the identification of the best application areas for the method and developing recommendations for method application; second, for the indication of possible errors and assessment of the method's reliability; third, for the improvement of the developed mathematical model of sound propagation in conductors. In addition, improving the method's technological implementation is also an important area of research, that is, upgrading the conductor identification device.

#### 7. Patents

Bukreev A.V., Vinogradov A.V., Vinogradova A.V. Device for identifying wires, cables and other linear objects using acoustic signals. RF Patent No. 274314, filed 19 March 2020, and issued 15 February 2021.

**Author Contributions:** Conceptualization, A.V.; methodology, A.V. and V.B.; software, A.V. and V.P.; validation, A.V. and V.B.; formal analysis, A.V. and V.B.; investigation, A.B.; resources, A.V.; data curation, A.B. and V.B.; writing—original draft preparation, A.B. and V.P.; writing—review and editing, V.B.; visualization, A.B., V.B. and V.P.; supervision, A.V. and V.B.; project administration, A.V.; funding acquisition, A.V., V.B. and V.P. All authors have read and agreed to the published version of the manuscript.

**Funding:** This research was supported by Federal Scientific Agroengineering Center VIM (RF state assignment No FGUN-2022-0004).

Conflicts of Interest: The authors declare no conflict of interest.

## References

- 1. Nekrasov, A.I. Improvement of System of Technical Service and Increase of Efficiency of Work of Rural Electroinstallations. Ph.D. Thesis, All-Russian Scientific Research Institut of Rural Electrification, Moscow, Russia, 2007.
- 2. Kunaraj, A.; Joy Mathavan, J.; Jayasekara, K.G.D.R. Portable Multifunction Tester Design to Check the Continuity of Wires and to Measure the Electrical Parameters BT. Proceedings of International Conference on Intelligent Computing, Information and Control Systems, Secunderabad, India, 25–26 June 2020; Springer: Singapore, 2021; pp. 863–878.
- 3. Roy, P.; Karmakar, S.; Basak, P.; Das, S.; Khatua, S. Designing of a device for checking the polarity and continuity of any electrical and electronics circuit. *IRJET* **2016**, *3*, 170–172.
- 4. Kesim, H. Automated continuity testing of flexible backplanes using a cable tester. In Proceedings of the 2015 IEEE Autotestcon, National Harbor, MD, USA, 2–5 November 2015; pp. 269–272. [CrossRef]
- 5. Lemon, R.; Coulter, B.; Archibald, S.; Nguyen, C. Interface test adapter development & maintenance using a Continuity/Insulation Automatic Test Station in large scale test systems. In Proceedings of the in 2009 IEEE Autotestcon, Anaheim, CA, USA, 14–17 September 2009; pp. 107–112. [CrossRef]
- 6. Walter, D. Best Tone Generator and Probe Kit: Top 5 of 2021. 2021. Available online: https://www.electricianmentor.com/best-electrical-toner/ (accessed on 20 December 2021).
- 7. Caird, K.J. Meter Phase Identification. U.S. Patent 8143879B2, 30 December 2008.
- 8. Kolwalkar, A.R.; Tomlinson, H.W.; Sen, B.; Hershey, J.E.; Koste, G.P. Power Meter Phase Identification. U.S. Patent 20110285382A1, 18 May 2010.
- 9. Pool, J.; Thomas, D.; Parker, L. Method and Apparatus for Identifying, Locating and Tracing Wires in a Multiple Wire Electrical System. US Patent 20040000898A1, 28 June 2004.
- 10. Byun, H.J.; Shon, S.G. Cable and Phase Identification based on Power Line Communication. *Int. J. Control Autom.* **2015**, *8*, 63–74. [CrossRef]
- 11. Byun, H.; Shon, S.; Yang, S. Novel and Live Tracing Methodology for Power Cables and Transformers Based on Power Line Carrier Signals. *Sens. Mater.* **2018**, *30*, 1795. [CrossRef]
- 12. Sharma, M.; Lu, Y.Q.; Wikiera, J.M. System and Method for Determining a Phase Conductor Supplying Power to a Device. U.S. Patent 20100262395A1, 14 October 2010.

Sustainability **2022**, 14, 7297 16 of 16

13. Pamulaparthy, B.; Gerdan, G.P.; General Electric Co. Method, System and Device of Phase Identification Using a Smart Meter. U.S. Patent 8587290B2, 19 November 2013.

- 14. Wang, W.; Yu, N.; Foggo, B.; Davis, J.; Li, J. Phase Identification in Electric Power Distribution Systems by Clustering of Smart Meter Data. In Proceedings of the 2016 15th IEEE International Conference on Machine Learning and Applications (ICMLA), Anaheim, CA, USA, 18–20 December 2016; pp. 259–265. [CrossRef]
- 15. Blakely, L.; Reno, M.J.; Feng, W.C. Spectral Clustering for Customer Phase Identification Using AMI Voltage Timeseries. In Proceedings of the 2019 IEEE Power and Energy Conference at Illinois (PECI), Champaign, IL, USA, 28 February 2019; pp. 1–7. [CrossRef]
- Skal'S'Kyi, V.R.; Nazarchuk, Z.; Dolins'Ka, Y.; Yarema, R.Y.; Selivonchyk, V. Acoustic-Emission Diagnostics of Corrosion Defects in Materials (a Survey). Part. 1. Detection of Electrochemical Corrosion and Corrosion Fatigue. *Mater. Sci.* 2017, 53, 295–305. [CrossRef]
- 17. Skal'S'Kyi, V.R.; Nazarchuk, Z.; Dolins'Ka, I.Y.; Yarema, R.Y.; Selivonchyk, T.V. Acoustic-Emission Diagnostics of Corrosion Defects in Materials (a Survey). Part. 2. Corrosion Cracking of Metals. Applied Aspects of Application of the Method. *Mater. Sci.* **2018**, 53, 431–443. [CrossRef]
- 18. Prem, P.R.; Murthy, A.R. Acoustic emission monitoring of reinforced concrete beams subjected to four-point-bending. *Appl. Acoust.* **2017**, *117*, 28–38. [CrossRef]
- 19. Chou, H.; Mouritz, A.; Bannister, M.; Bunsell, A. Acoustic emission analysis of composite pressure vessels under constant and cyclic pressure. *Compos. Part A Appl. Sci. Manuf.* **2015**, 70, 111–120. [CrossRef]
- 20. Li, S.; Wu, Y.; Shi, H. A novel acoustic emission monitoring method of cross-section precise localization of defects and wire breaking of parallel wire bundle. *Struct. Control Health Monit.* **2019**, 26, e2334. [CrossRef]
- 21. Smith, C.; Koshy, P. Applications of acoustic mapping in electrical discharge machining. CIRP Ann. 2013, 62, 171–174. [CrossRef]
- 22. Mechel, F.P. Formulas of Acoustics; Springer: Berlin/Heidelberg, Germany, 2004.
- 23. Rossing, T.D. Introduction to Acoustics. In Springer Handbook of Acoustics; Springer: Berlin/Heidelberg, Germany, 2014; pp. 1–7.
- 24. Fahy, F.; Walker, J. Advanced Applications in Acoustics, Noise and Vibration; CRC Press: Boca Raton, FL, USA, 2018.
- 25. Fahy, F.J. Foundations of Engineering Acoustics; Elsevier: Berlin/Heidelberg, Germany, 2000.
- 26. Fellah, Z.E.A.; Ogam, E. Acoustics of Materials; IntechOpen: London, UK, 2019.