

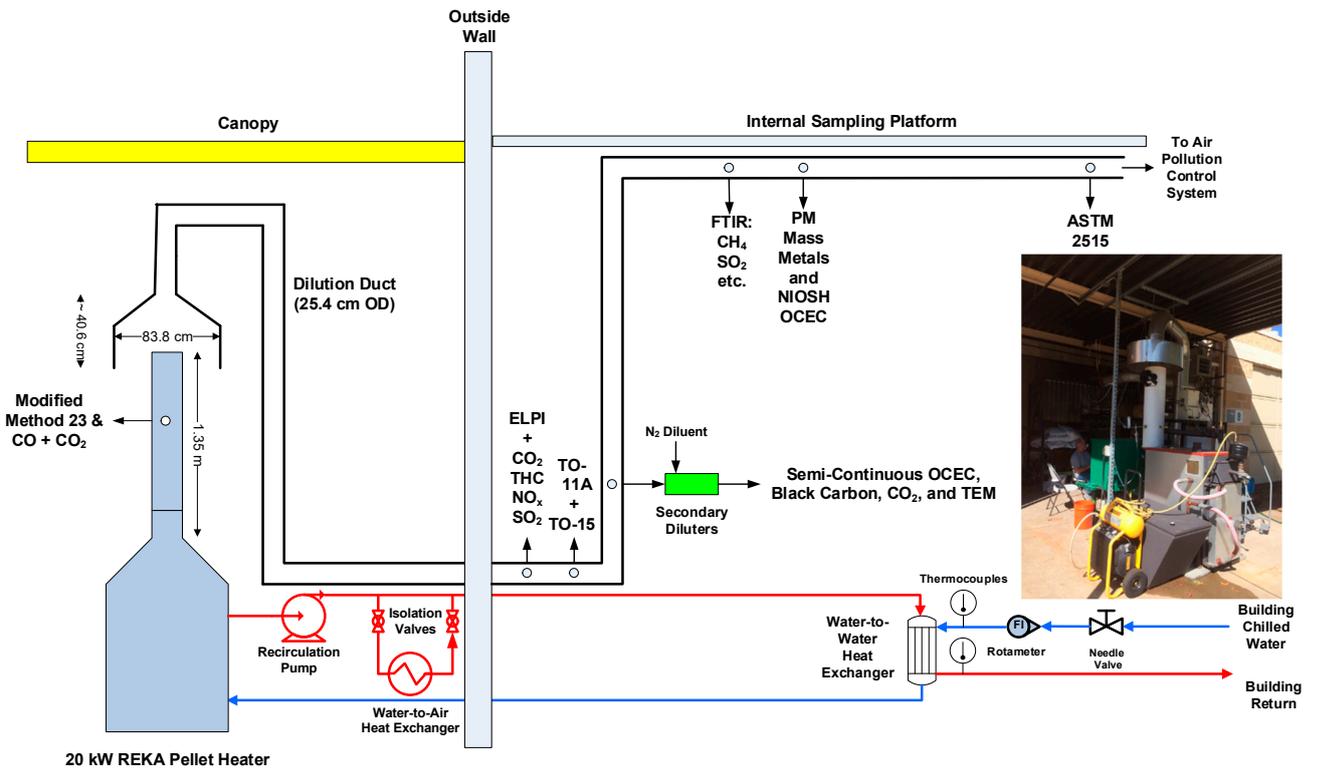
Supplementary Materials:

Carbonaceous particulate matter emitted from a pellet-fired biomass boiler

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Schematic 1. Pellet boiler testing facility and BB photo.

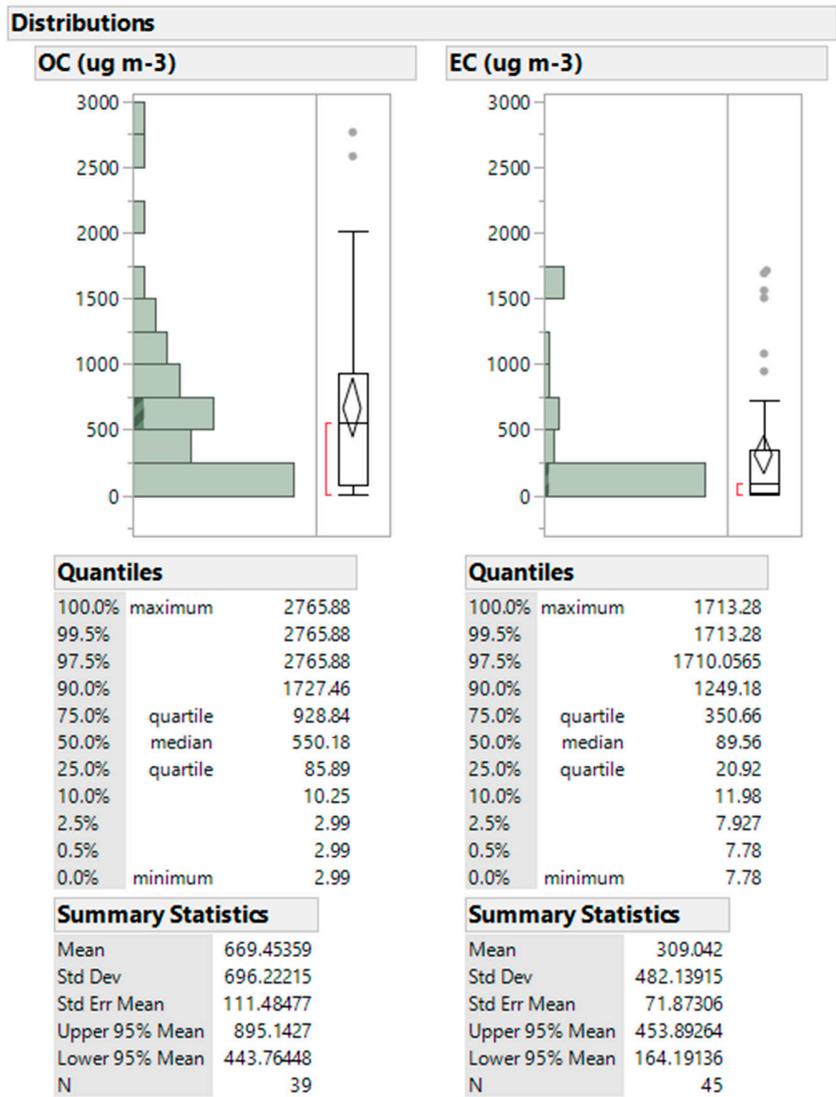


Figure 1. Study-wide distributions, quantiles, and summary statistics for OC-EC concentrations in the PHBB emissions. In the outlier box plot, the confidence diamond contains the mean and the 95% confidence interval about the mean. The red bracket outside the box is referred to as the 'shortest half' or the densest 50% of the observations.

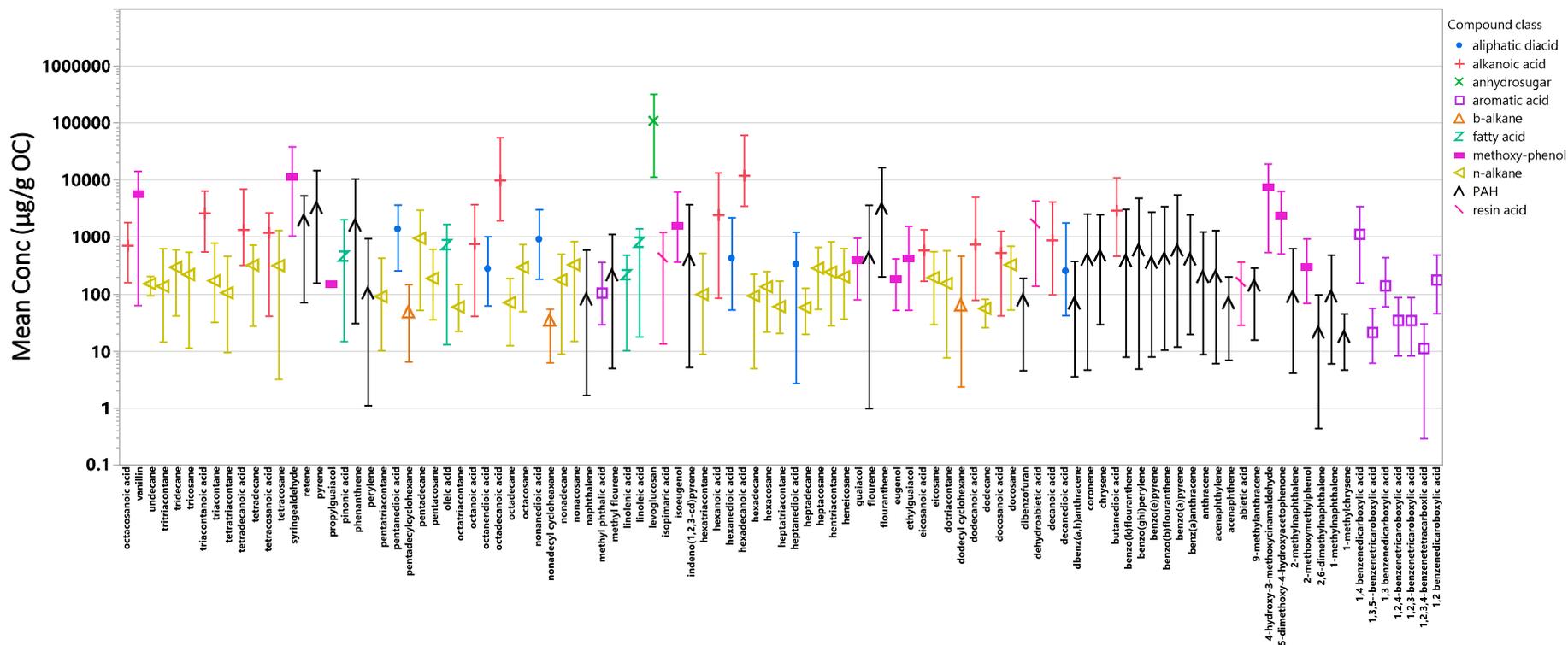


Figure 2. Individual mean SVOC concentrations in PM emitted from boiler testing. Concentrations are given in units of $\mu\text{g/g OC}$. Whiskers indicate the concentration range. The y -axis is log scale. Symbols and colors are coded by compound class. The descriptive statistics for each individual compound is provided in Table S2.

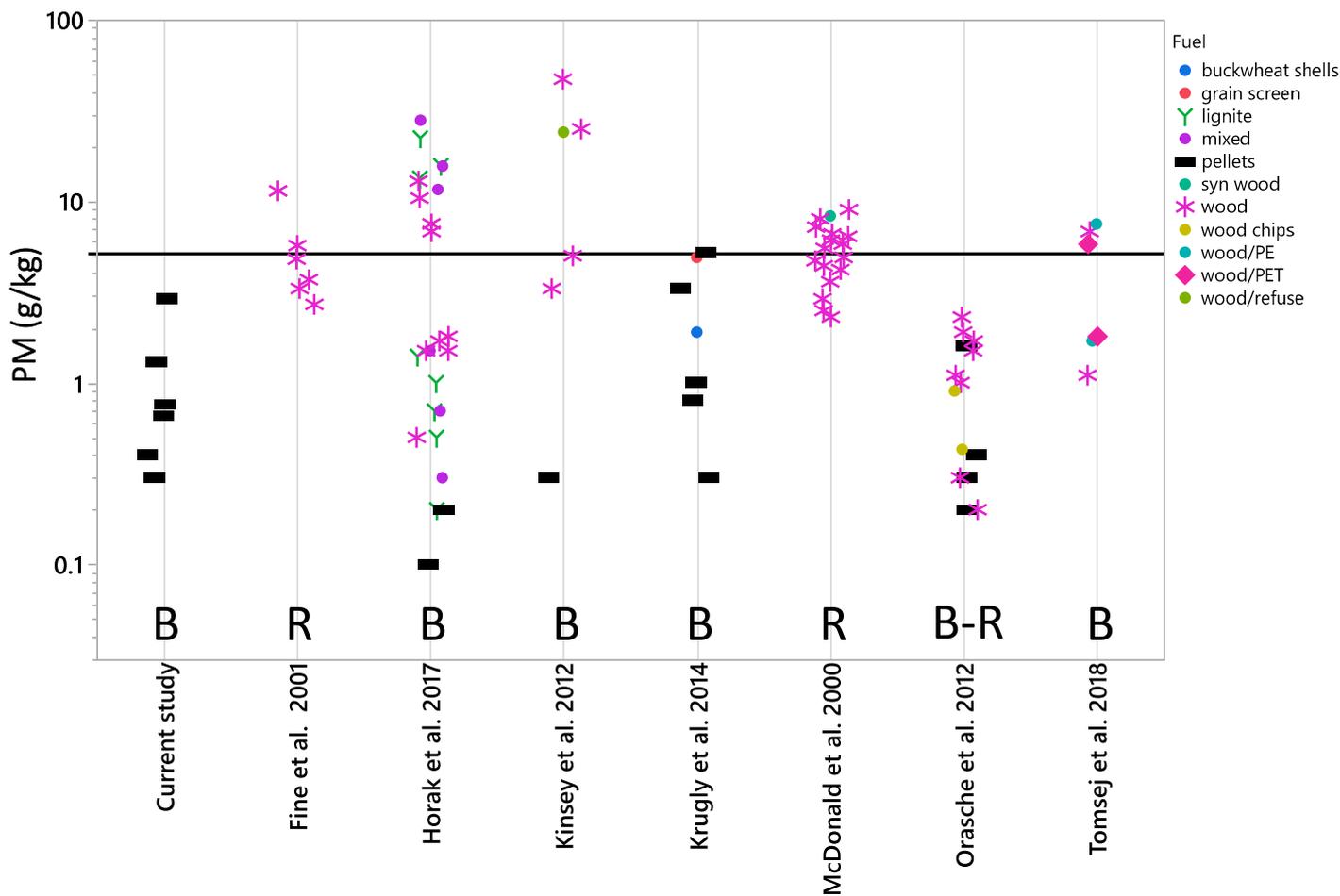


Figure 3. PM emissions factors (g/kg) for a variety of biomass burning studies ($n=87$) examining residential (R) fireplace and woodstove and commercial and residential boiler (B) appliances. Fuel type is coded by symbol type and color. Fine et al. 2001¹ and McDonald et al. 2000² investigated residential fireplaces and woodstoves. Kinsey et al. 2012³ tested outdoor wood hydronic heaters (38 kW-50 kW). Tomsej et al. 2018⁴ examined a 20 kW commercial boiler. Horak et al. 2017⁵ looked at a variety of 20 kW boiler types, including a gasifier, and auto-, over-fire, and down-draft boilers. Krugly et al. 2014⁶ looked at a 13 kW boiler, and Orasche et al. 2012⁷ studied a boiler and residential stove. The focus is only on studies that report EFs in units of w/w. Horak et al. 2017⁵ boiler power is estimated based on nominal power output. Orasche et al. 2012⁷ values are converted using their provided fuel calorific value. All values are presented as averages and represent a wide variety of power outputs. The solid line at 5.2 g/kg is the study-wide mean; the median was 2.5 g/kg.

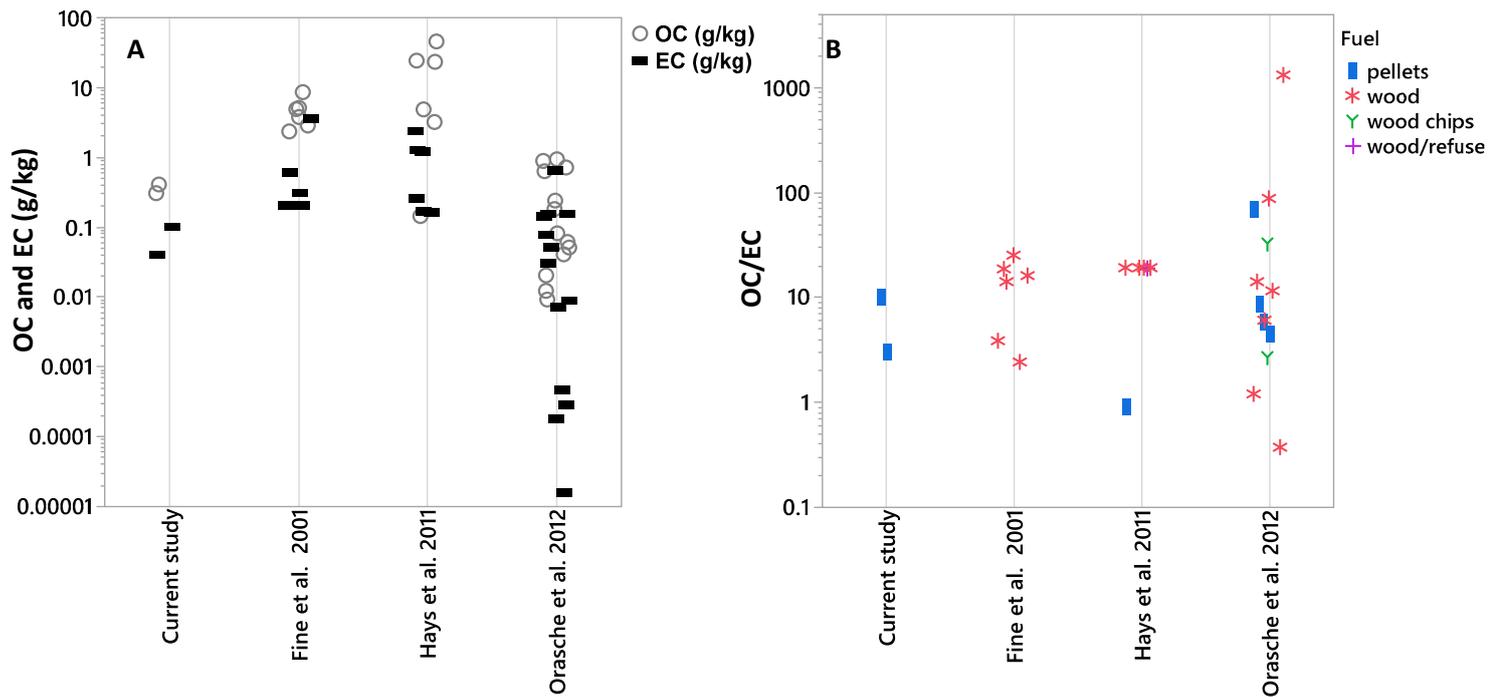


Figure 4. Literature comparison of organic and elemental carbon emission factors (g/kg, Panel A) and OC/EC emissions ratios (Panel B) for PM emitted from biomass burning in residential fireplaces and boiler appliances. Values for the current study are the studies in Figure 3 means by pellet type. In panel B, fuel type is coded by symbol type and color.

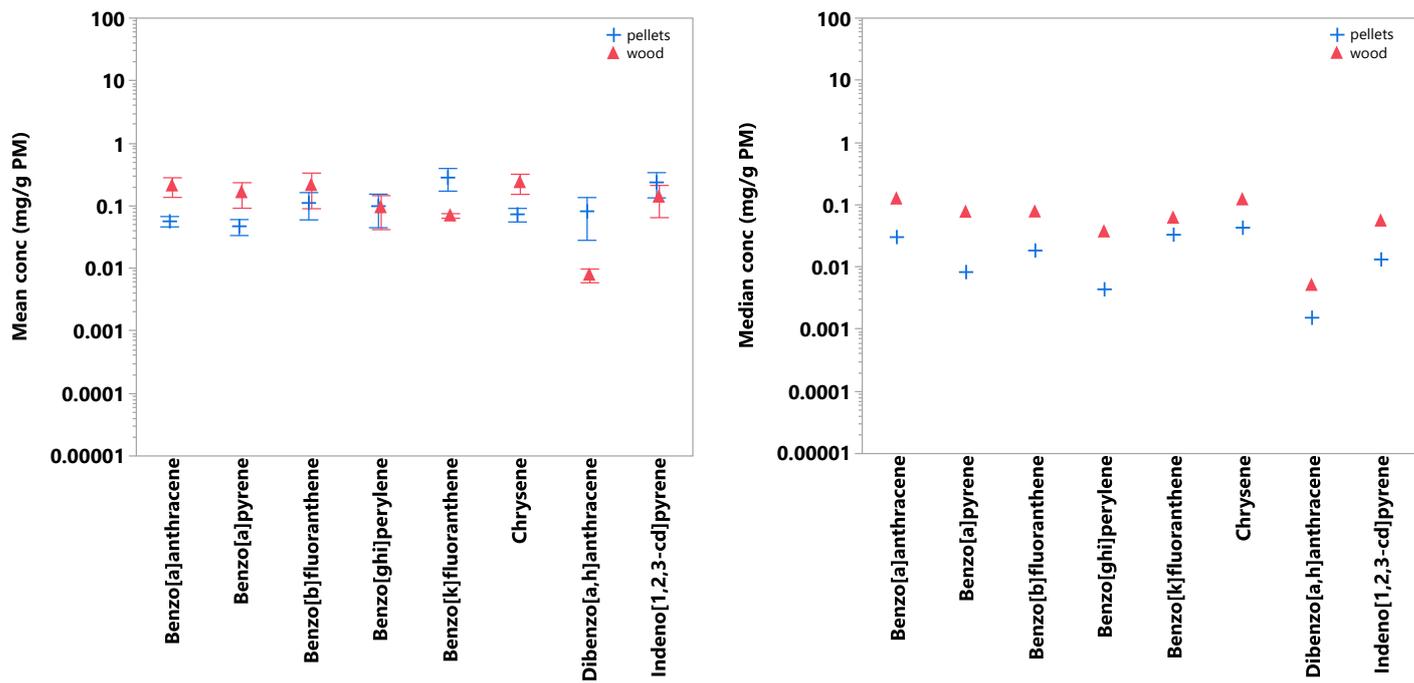


Figure 5. Calculated mean (with standard error) and median values of individual PAH concentrations as determined using the literature values provided in Figure 4. Values are grouped by fuel type.

Table 1. Fuel Analysis Results.

Parameter Measured	Hardwood Pellets	Switchgrass Pellets
Proximate Analysis (as received)		
Moisture	4.66%	10.41%
Volatile Matter	80.34%	72.62%
Fixed Carbon	14.00%	12.71%
Ash	1.00%	4.26%
Ultimate Analysis (as received)		
Sulfur	0.09%	0.12%
Carbon	47.91%	42.79%
Hydrogen	5.79%	5.44%
Nitrogen	0.31%	0.82%
Oxygen (by difference)	40.24%	36.16%
Gross Calorific Value (MJ/kg)	17.99	17.51
Ash Mineral Analysis		
Silicon Dioxide	26.57%	62.99%
Aluminum Oxide	2.40%	7.55%
Ferric Oxide	4.89%	3.63%
Titanium Dioxide	0.27%	0.06%
Phosphorus Pentoxide	0.80%	1.00%
Calcium Oxide	36.63%	10.69%
Magnesium Oxide	2.58%	3.65%
Sodium Oxide	0.44%	1.41%
Potassium Oxide	11.76%	6.42%
Sulfur Trioxide	13.91%	2.32%

Table 2. Descriptive statistics for individual SVOC concentrations in the PM emitted from boiler testing. All experiments are combined. Concentrations are given in units of $\mu\text{g/g OC}$.

Compound	N	Mean	Minimum	Maximum	Median
			Concentration ($\mu\text{g/g OC}$)		
1,2 benzenedicarboxylic acid	15	175.27	45.10	485.51	111.03
1,2,3,4-benzenetetracarboxylic acid	4	11.09	0.29	30.03	7.02
1,2,3-benzenetricarboxylic acid	13	37.76	8.22	86.51	37.58
1,2,4-benzenetricarboxylic acid	13	37.92	8.22	86.51	38.22
1,3 benzenedicarboxylic acid	13	145.44	60.02	436.48	101.69
1,3,5--benzenetricarboxylic acid	15	23.14	6.50	56.04	15.48
1,4 benzenedicarboxylic acid	15	1249.44	155.62	3417.97	957.36
1-methylchrysene	14	18.68	4.64	44.63	18.53
1-methylnaphthalene	8	98.49	5.96	480.86	51.27
2,6-dimethylnaphthalene	14	20.62	0.44	96.47	7.86
2-methoxymethylphenol	6	295.80	68.61	929.65	193.52
2-methylnaphthalene	11	94.53	4.08	626.51	24.78
3,5-dimethoxy-4-hydroxyacetophenone	9	2426.72	504.81	6341.00	1687.61
4-hydroxy-3-methoxycinaldehyde	12	8472.37	536.46	19161.90	7141.53
9-methylanthracene	3	137.56	15.58	286.19	110.92
abietic acid	11	165.33	28.13	362.59	145.11
acenaphthene	4	67.54	6.87	200.32	31.48
acenaphthylene	9	198.74	6.01	1298.41	18.64
anthracene	14	217.84	8.70	1231.92	52.00

benz(a)anthracene	14	415.69	19.55	2450.37	218.71
benzo(a)pyrene	15	628.62	11.79	5478.19	119.49
benzo(b)flouranthene	15	446.47	10.35	3428.09	155.81
benzo(e)pyrene	15	367.59	7.85	2736.06	151.04
benzo(ghi)perylene	15	611.26	4.82	4808.73	171.32
benzo(k)flouranthene	15	406.68	7.81	3059.67	137.92
butanedioic acid	14	3163.55	461.53	10961.41	2316.96
chrysene	15	454.21	29.17	2468.34	251.03
coronene	14	410.16	4.65	2529.31	134.61
dbenz(a,h)anthracene	11	66.80	3.54	375.23	29.31
decanedioic acid	14	273.01	41.76	1766.97	99.18
decanoic acid	13	969.47	97.02	4135.51	450.11
dehydroabiatic acid	15	1863.13	136.90	4303.41	1525.64
dibenzofuran	6	75.42	4.51	189.05	50.62
docosane	14	323.74	52.61	690.26	289.11
docosanoic acid	13	509.91	41.43	1273.86	417.62
dodecane	3	54.54	25.66	81.19	56.76
dodecanoic acid	13	827.99	77.59	4988.45	267.92
dodecyl cyclohexane	15	65.36	2.34	461.21	12.07
dotriacontane	13	150.22	7.61	575.14	87.70
eicosane	14	186.74	29.15	554.46	174.58
eicosanoic acid	14	631.12	167.77	1343.29	411.58
ethylguaiaicol	6	420.25	51.98	1543.88	243.72
eugenol	4	186.40	51.55	415.02	139.51
flouranthene	15	3086.69	200.58	16589.76	1409.59
flourene	11	421.14	0.98	3618.80	13.05
guaiaicol	7	302.15	78.99	796.84	257.73
heneicosane	15	195.57	36.34	627.50	189.68
hentriacontane	14	237.92	27.76	823.83	120.24
heptacosane	10	278.93	54.06	660.25	266.45
heptadecane	12	56.85	19.65	126.56	39.85
heptanedioic acid	10	379.41	2.69	1219.78	135.31
heptatriacontane	5	59.14	20.39	168.23	34.78
hexacosane	10	131.19	21.43	248.70	123.07
hexadecane	14	81.63	4.92	222.79	45.38
hexadecanoic acid	14	13078.73	3472.38	61161.77	6601.71
hexanedioic acid	14	455.68	52.65	2186.71	201.60
hexanoic acid	10	2827.19	84.59	13415.56	995.74
hexatriacontane	9	96.29	8.77	518.91	31.33
indeno(1,2,3-cd)pyrene	15	436.90	5.17	3699.12	77.20
isoeugenol	10	1812.38	363.57	6155.78	1268.15
isopimaric acid	12	489.70	13.30	1204.98	367.35
levoglucosan	15	119856.68	12505.33	320299.65	95405.10
linoleic acid	11	744.41	17.66	1402.49	775.72
linolenic acid	13	225.81	10.14	481.95	170.81
methyl flourene	10	209.85	4.95	1111.99	44.68
methyl phthalic acid	15	113.01	29.05	357.80	75.31
naphthalene	10	85.01	1.66	591.93	31.20
nonacosane	13	319.67	14.71	835.73	163.26
nonadecane	13	174.44	8.86	500.37	151.11
nonadecyl cyclohexane	6	34.22	6.20	54.26	32.81
nonanedioic acid	14	963.59	182.33	3026.44	785.32

octacosane	7	288.01	49.09	736.70	279.44
octadecane	12	65.30	12.42	188.27	55.52
octadecanoic acid	14	10926.94	1928.61	55466.81	5184.66
octanendioic acid	14	299.63	62.04	1011.32	216.07
octanoic acid	16	753.49	40.75	3692.13	486.49
octatriacontane	4	58.08	22.03	147.39	31.45
oleic acid	14	731.91	12.96	1672.13	559.79
pentacosane	14	191.54	35.42	610.34	167.82
pentadecane	9	929.93	51.55	2962.45	420.38
pentadecylcyclohexane	9	47.80	6.43	145.82	29.72
pentanedioic acid	15	1403.60	255.56	3638.27	1228.62
pentatriacontane	11	88.78	10.14	425.34	31.48
perylene	14	112.74	1.10	937.08	24.56
phenanthrene	15	1722.41	30.29	10425.53	414.08
pinonic acid	10	531.87	14.64	2019.62	93.26
propylguaicol	2	149.56	146.59	152.53	149.56
pyrene	15	3024.19	154.97	14632.47	1056.82
retene	15	1984.62	70.40	5311.90	1314.23
syringaldehyde	15	12500.04	1043.16	38283.93	8658.35
tetracosane	15	299.73	3.17	1305.56	231.03
tetracosanoic acid	14	983.38	40.87	2636.94	859.56
tetradecane	5	385.06	27.20	724.17	518.83
tetradecanoic acid	14	1468.22	319.37	6961.07	706.18
tetratriacontane	11	103.08	9.44	456.80	29.83
triacontane	14	182.65	31.79	785.26	97.33
triacontanoic acid	6	2626.12	547.13	6394.53	2146.70
tricosane	15	216.74	11.31	542.27	210.92
tridecane	5	326.82	41.29	598.93	319.62
tritriacontane	13	134.35	14.42	624.64	56.42
undecane	2	148.50	92.86	204.14	148.50
vanillin	13	5047.37	62.59	14267.25	5188.31
octacosanoic acid	5	923.57	307.81	1793.44	923.51

Emission factor calculations

For each test run, emission factors for the target pollutants were calculated in terms of mass of fuel burned. The mass emission (M_x) for a set burn time t for each target compound is calculated in the dilution tunnel as follows:

$$M_x = \sum_t (C_{x,t} - C_{x,a}) \cdot V \cdot t \quad (1)$$

Where:

$C_{x,t}$ = the concentration (mass/volume) of the target compound x in the dilution duct,

$C_{x,a}$ = the ambient concentration (mass/volume) of the target compound x , and

V = the volumetric flow rate (volume/time) in the dilution tunnel at time t .

Most concentrations were determined on a test average basis. The ambient concentration for total PM utilized an ambient air sample extracted beside the boiler during 100% load operation firing switchgrass pellets. Remaining concentrations were corrected with concentrations determined from dilution duct sampling with no firing (i.e. cold) of the boiler.

Volumetric flow rate was determined by multiplying the average of the dilution duct velocity measured before and after each test by the cross-sectional area of the dilution duct at the point measured. The 10-inch duct had a cross-sectional area of 0.0506 m² (0.545 ft²).

Emission factors were calculated and reported per mass of fuel burned.

The emission factor per mass of fuel burned ($EF_{m,x}$) is calculated as:

$$EF_{m,x} = \frac{M_x}{M_f} \quad (2)$$

Dilution Factor

Measurements made at the stack or after secondary dilution were corrected to dilution duct concentrations using a dilution factor. Due to failure in the CEM measurements, estimates were made for CO₂ concentrations in the dilution duct for use in dilution factor calculations. The average CO₂ in the dilution duct was estimated based on the mass of fuel burned in each test (M_f), the carbon concentration in the fuel from the ultimate analysis, and the volumetric flow rate determined for the test. The calculation estimates the volume of CO₂ emitted divided by the volume of flow in the dilution duct corrected for ambient CO₂ concentration:

$$C_{CO_2,t} = \frac{M_f \cdot \%C}{100 \cdot t} \cdot \frac{1}{MW_{Carbon}} \cdot \frac{SV}{V} + C_{CO_2,a} \quad (3)$$

Where:

$C_{CO_2,t}$ = the CO₂ concentration in the duct,

$C_{CO_2,a}$ = the ambient concentration of CO₂,

$\%C$ = the carbon concentration in the fuel (weight percent),

MW_{Carbon} = the molecular weight of carbon, and

SV = the specific volume of an ideal gas at 20 °C and 1 atmosphere.

Concentrations measured at the stack or on secondary dilution were corrected to dilution duct concentrations for emission calculations.

The dilution factor at the stack were based on the estimated dilution duct CO₂ concentration and the average stack CO₂ concentration:

$$DF = \frac{C_{CO_2,t} - C_{CO_2,a}}{\text{Stack CO}_2} \quad (4)$$

The dilution used for secondary dilution was performed with nitrogen containing minimal CO₂:

$$DF = \frac{C_{CO_2,t}}{SD_{CO_2,t}} \quad (5)$$

Where:

$SD_{CO_2,t}$ = Secondary dilution CO₂ concentration during sample interval

Because the nature of operations and the short-term nature of the measurements taken on secondary dilution, each measurement was corrected using time specific dilution factors. Due to the quality of duct CO₂ measurement, time specific dilution duct CO₂ concentrations were estimated using the average dilution duct CO₂ measurements for the specific sampling time, average dilution duct CO₂ concentrations for total test, and the average fuel based estimate of dilution duct CO₂ concentrations calculated as above:

$$\begin{aligned} & C_{CO_2,t} \\ &= \frac{\text{Fuel Based Average CO}_2}{\text{CEM Test average CO}_2} \\ & \cdot \text{CEM sample average CO}_2 \end{aligned} \quad (6)$$

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Schematic 1. Pellet boiler testing facility and BB photo; Figure S1. Study-wide distributions, quantiles, and summary statistics for OC-EC concentrations in the PHBB emissions. In the outlier box plot, the confidence diamond contains the mean and the 95% confidence interval about the mean. The red bracket outside the box is referred to as the 'shortest half' or the densest 50% of the observations; Figure S2. Individual mean SVOC concentrations in PM emitted from boiler testing. Concentrations are given in units of g/g OC. Whiskers indicate the concentration range. The y-axis is

log scale. Symbols and colors are coded by compound class. The descriptive statistics for each individual compound is provided in Table S2; Figure S3. PM emissions factors (g/kg) for a variety of biomass burning studies (n= 87) examining residential (R) fireplace and woodstove and commercial and residential boiler (B) appliances. Fuel type is coded by symbol type and color. Fine et al. 20011 and McDonald et al. 20002 investigated residential fireplaces and woodstoves. Kinsey et al. 20123 tested outdoor wood hydronic heaters (38 kW-50 kW). Tomsej et al. 20184 examined a 20 kW commercial boiler. Horak et al. 20175 looked at a variety of 20 kW boiler types, including a gasifier, and auto-, over-fire, and down-draft boilers. Krugly et al. 20146 looked at a 13 kW boiler, and Orasche et al. 20127 studied a boiler and residential stove. The focus is only on studies that report EFs in units of w/w. Horak et al. 20175 boiler power is estimated based on nominal power output. Orasche et al. 20127 values are converted using their provided fuel calorific value. All values are presented as averages and represent a wide variety of power outputs. The solid line at 5.2 g/kg is the study-wide mean; the median was 2.5 g/kg; Figure S4. Literature comparison of organic and elemental carbon emission factors (g/kg, Panel A) and OC/EC emissions ratios (Panel B) for PM emitted from biomass burning in residential fireplaces and boiler appliances. Values for the current study are the studies in Figure 3 means by pellet type. In panel B, fuel type is coded by symbol type and color; Figure S5. Calculated mean (with standard error) and median values of individual PAH concentrations as determined using the literature values provided in Figure 4. Values are grouped by fuel type; Table S1. Fuel Analysis Results; Table S2. Descriptive statistics for individual SVOC concentrations in the PM emitted from boiler testing. All experiments are combined. Concentrations are given in units of g/g OC.

